(May 1963)

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: ~~30-8270~~ NM 12335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Lower Hospah

2. NAME OF OPERATOR: Tenneco Oil Company

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: 720 So. Colorado Blvd., Denver, Colorado 80222

9. WELL NO.: 46

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1700 ' FNL and 700 'FWL

10. FIELD AND POOL, OR WILDCAT: Lower Hospah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T17N, R9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7075' GR

12. COUNTY OR PARISH: McKinley

13. STATE: New Mexi

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)		Deepen	[XX]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to deepen this well 22' and open more of the lower Hospah zone as follows:

1. MIRUPU and pull production equipment.
2. RU power swivel and drill open hole to a TD of 1708'. Old TD = 1686'.
3. Rerun production equipment and place well on production.
4. Clean location of all debris.
5. No new surface disturbance will be caused by this workover.

DEC 20 1977
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED L. A. Hay TITLE Div. Production Manager DATE 12-15-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Okay