APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved Budget Bureau No. 42-R1425.

MITED STATES

	,	30-031- 3036 2 5. Lease designation and segual no.						
		OF THE INTER	NOIN .		l l	N.1-6270 8		١.
		SICAL SURVEY				6. IF INDIAN, ALLOT		N
APPLICATION	FOR PERMIT T	O DRILL, DEEPE	N, OR F	LUG BA	CK			
la. TYPE OF WORK		DEEPEN		UG BACK	l	7. UNIT AGREEMENT	I NAME	
	.L 🖾	DEEPEN L	1 -					
OIL GAS			NGLE A	MUL TIPLE ZONE		S. FARM OR LEASE	NAME	
WELL WE 2. NAME OF OPERATOR	III CI OTTINE					liospah		
Tenneco Oil	Company					9. WELL NO.		
3. ADDRESS OF OPERATOR				00000	· _	48 10. field and poo	I OR WILDCAT	
Suite 1200	Lincoln Tower	Building, Denve	r, Colo.	80203		So. Hospah		d
4. LOCATION OF WELL (Re At surface	port location clearly and 1450' F/NL at		10	((<u>)</u> EV)		11. SEC., T., R., M., AND SURVEY OF		_
		IG 2702 F/EL	(0)//	JAFR	1	AND SURVEY OF	ARDA	
At proposed prod. zone	•		\ Krn.	1071	1	Sec. 12, T	-17- N, R-9	- <i>I</i> .
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST OFFIC	דחת ד	26 1971 CON		12. COUNTY OR PAR	1	
			1 001	. con	N. / 📗	nckinley	New Mex	ic
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	SED*	16. No	O. OF ACRES H	CONT. 3	17 NO. OF TO THI	ACRES ASSIGNED		
PROPERTY OR LEASE LI (Also to nearest drig.	NE, FT. , unit line, if any)					40		
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*	. 1	ROPOSED DEL TE			OR CABLE TOOLS		
OR APPLIED FOR, ON THIS	s Lease, Pt.	1	1647			otary	WORK WILL STAF	T*
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	6999 '	GR			Upon Appr		
23.	70	ROPOSED CASING AN	D CEMENTIN	G PROGRAM	<u> </u>	<u> </u>		
			SETTING			QUANTITY OF C	MENT	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	65			o circulate		
12-1/4	<u>8-5/8</u> 5-1/2	24 15.5	1640			o fill 500'		
7-7/8	<u> </u>		1040			est pay zon		
				Γ				
					s =	Fag BEC		
	•				over Sover	r signing of the part of the p	15 o 4	
					ું છું નુ			
Al	oove well to be	a 1640' South	Hospah L	ower San	d Well	. Well wil	l be	
			. 1					
drilled	d to T.D., Logg	ed, and it comm	nercial p	roductio	n 15 1	ndicated, c	asing	
	C b		n tranta	d ac acc	i i Cecaru	to establi	eh.	
will be	e run, perforat	ed and formatio	m create	d as nec	.essar y		্ৰ ই	
	cial production	ROP to be	tested	each 24	hours.		Bright Bright	
commerc	cial production	. D.O.I. CO DC	, copicu	cacii - ·	2		\$ 1	
					4 i	rection and a series of the control	, zjet	
	Un	it Letter <u>G</u>			10 Or	A 6 6 5 5 8 6 5 4 8 6 5 4 8 8 6 5 4 8 8 6 5 4 8 8 6 5 4 8 8 6 5 4 8 8 6 5 4 8 8 6 5 4 8 8 6 5 4 8 8 6 5 5 4 8 8 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	. 1	
					Level		इ डिनेट	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepen or	plug back, giv	e data on pre	sent produ	end true vertical	posed new productions Give blood	etive woul
in above space describe zone. If proposal is to preventer program, if an	drill or deepen directions	ally, give pertinent data	on subsurface	TOCATIONS AND	. measured			
24.				.,			-	
L)	U. Fail	mmr S1	r. Produc	tion Cle	erk	DATE _10-	-20-71	
SIGNED	Q \	TITLE						
(This space for Fede	ral or State office use)				- 44	in Lagrandia di Santana Anno di Santana di Santana		
			APPROVAL DA	TE	10			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator TENNECC	OIL COMPAI	Y		Lease	BOS	PAH		. \	Vell No.	
Unit Letter	Section	Township		Range		County				
C	12	1	7 NORTH	_ !	9 JEST	Mo	KINLEY			
Actual Footage Loc	ation of Well:							•		
1450	feet from the	NORTH	tine and	2782	fe	et from the	EAST	line		
Ground Level E ev. 6999.0	Producing	Formation		Poel	toapah L	ower two	.	Pedicated	Averence:	Acre
1. Outline the	acerage dedica	ted to the sub	oject well b y co	olored per	ncil or hach	ure marks o	n the plat l	below.		
interest and ro	•			,				(TFI)	ED	
	n one lease of ation, unitizati	on, f orce -p oo	ling. etc?					OCT 2	een cons 6 1971	
() Yes () No I	f answer is "	yes," type of	consolida:	tion	. * * * * * * * * * * * * * * * * * * *		Oin -	NO5	-
If answer is "r necessary.)) No I	ners and tract	descriptions	which ha	ve actually	consolidate	d. (Use / c	an Si	rol 3his	form it.
No allowable w	vill be assigned erwise) or until	to the well un	til all int <mark>eres</mark> t	s have be	en consolid	lated (by d	ommunitiz	ation, uni	tization,	

86.09Ch. 2782 Sec. 12 Sec. 12 SCALE-4 INCHES EQUALS 1 MILE 85.80Ch.

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

CERTIFICATION

I hamby cont hereig is true o		famoting or Jay the Best	
	7 Jan		
Name			
Position Position	histon (Soots	-
Company	OLL Gray		
Date	10-51		

I hereby certify that the well location shows at this plat was platted from field notes of actual surveys made by see or under my supervising and that the same is true and correct to the best of my knowledge and belief.

