1	NO. OF COPIES ACCEIVED 6			
· ·	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-116
	FILE / /-	KEQUEST		Effective 1-1-65
		¢	AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS (
	LAND OFFICE			12 \-
	OIL /			12.
	TRANSPORTER GAS			1
	OPERATOR 3			
	 			
I.	PRORATION OFFICE			
	Operator			/ Below 1 3 3 - 1
	Tenneco Oil Company			
	Address			neg 3 10/1
	Suita 1200 I	incoln Tower Bldg., -Denv	rem Colorado 80203	be 3 €/!
	Reason(s) for filing (Check proper box)	Incom lower bidg., -benv	Other (Please explain)	7.74
	· · · · · · · · · · · · · · · · · · ·		Office (1 sease explain)	OIL CON. COM.
	New Well	Change in Transporter of:		DIST. 3
	Recompletion	Oil Dry Ga	s <u> </u>	
	Change in Ownership	Casinghead Gas Conder	sate	
				
	If change of ownership give name			•
	and address of previous owner			
	•			
Ħ.	DESCRIPTION OF WELL AND I	LEASE	·	NM - 8270
	Legse Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	II a ama b	/d Co Hearch To	State, Federal	or Fee Federal
	Hospah	48 So. Hospah-Lo	wer pand	
	Location			·
•	Unit Letter G ; 148	5 Feet From The North Lin	e and <u>2817</u> Feet From T	he <u>Fast</u>
	Line of Section 12 Tow	mship 17-N Range	9-W , NMPM, McKinle	y County
	Line of Section 10%			<u> </u>
			_	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	.S	
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Shell Pipe Line Corp.		805 W Municipal Dr -Fa	rmington New Mexico
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	805 W. Municipal DrFa Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of C45	inglisted Geo [] G. D., Geo [4	
	·		!	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n ·
	give location of tanks.			
	<u> </u>			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff, Resty.
	D T C lable	Oil Well Gas Well	1	Plug Back Same Res V. Din Res V.
	Designate Type of Completion	$\mathbf{x} = (\mathbf{x}) + \mathbf{x}$	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	•	10 1 71	1635	
	11-19-71	12-1-71 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	•	1 -	Tubing Deptin
	7001 GR	So. Hospah Lower Dand	1629	<u> </u>
	Perforations		•	Depth Casing Shoe
	· ,			
	TUBING, CASING, AND CEMENTING RECORD			
		T		04 04 0 CT454T
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8	62	40 Sks. Circulated
	7-7/8	5-1/2"	1625	125 Sks.
	7-17-0	1-2-1/2		
				
i			<u> </u>	1
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of eatal volume of load oil	and must be equal to or exceed top allo
٠.	OIL WELL	able for this de	epth or be for full 14 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Meth. : (Flow, pump, gas lif	t, etc.)
		10 1 71	Domné	
	11-27-71	12-1-71	Pumpi	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Chore Stae
	24 Hrs.			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	98	98	MONE	NONE-
•	79	<u> </u>		
			·	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			-	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	I dotted bieseme (Sunt-In)	Cashing , 1000 at Cashing and	
	•		<u> </u>	<u> </u>
W.	L CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
V .	i. CERTIFICATE OF COMPENSION		9 1070	
	I hereby certify that the rules and regulations of the Oil Conservation		The court (* A l'HO I II	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed by Amery 0.	
	above is true and complete to the	best of my knowledge and better.	DT	
	. /)		TITLE SUPERVISOR DIST. #3	
			il	
	602		This form is to be filed in compliance with RULE 1104.	
	M/1-tink		to this is a request for allowable for a newly drilled or deepened	
	J. V. VINA		il well this form must be accompanied by a tabulation of the deviation	
	(Signature)		tests taken on the well in accordance with RULE 111.	
	Sr. Production Clerk		All sections of this form must be filled out completely for allow-	
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
			Fill out only Sections I II III. and VI for changes of owner.	
	December 1, 1971		Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(D)	ate)	well hame of humber of the more	t be filed for each pool in multiply
			Separate Forms C-104 mus in completed wells,	the tited for each beet to mentally
			The Company of the states	