

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

below.)
AT SURFACE: 1485' FNL 2817' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:

Banner St. Joseph

[illegible]

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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1955

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco proposes to reperform the above captioned well in accordance with the attached detailed procedure.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

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SIGNED *David M. Lane* TITLE Production Analyst DATE 9/28/81

SIGNED [Signature]

(This space for Federal or State office use)

APPROVED BY *James L. Kellan* (This space for Federal or State office use) OCT 6 1981
TITLES *Acting Dist. Super*
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

NMOCC

LEASE Hospah

WELL NO. 48

8-5/8 "OD. 24 LB. CSG. W/ 40 SX
TOC @ _____.

5-1/2 "OD. 15.5 LB. CSG. W/ 125 SX
TOC @ _____.

DETAILED PROCEDURE _____

1. MIRUSU. NDVH, NUBOP.
2. POOH w/rods, tbg & pump.
3. RIH w/Baker 5-1/2" cmt. ret. on WL & set @1612'.
4. RIH w/2-3/8" tbg. Sting into retainer & establish rate into Lower Hospah.
5. Sting out of ret. & break reverse circulation.
6. Sting into retainer & squeeze Lower perms w/50 sx Class 'B' cmt.
7. Sting out of ret. w/1 bbl cmt left in tbg.
8. Reverse tbg & csg clear of cmt. WOC.
9. PT cmt. ret. to 500 psi. POOH w/tbg.
10. Perf Upper Hospah w/3-1/8" premium charge csg gun & 4 JSPF as follows: 1559-63', 1567-73', 1580-87', 1592-1600' (25' - 100 holes).
11. RIH w/5-1/2" circ. wash tool & acidize Upper Hospah perms w/1 bbl/ft of 15% MCA acid. POOH w/tbg & wash tool.
12. RIH w/tbg & SN & swab back load.
13. Land tbg & RIH w/rods & pump.
14. RDMOSU.

SN

MVP anchor



54 jts
2-7/8" tbg
set @ csg
shoe

1605'
Btm Upper

1618'