TO. OF COPIES RECU	11460	l	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OBSERTOR			

DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	KE40231	AND Effective 1-1-65	
<u> </u>			A.C.
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE	4		l Company
TRANSPORTER OIL	_	3. l. Jul 12'	
GAS) - Ist	
OPERATOR	7	i Marr	
PROBATION OFFICE	7		
Operator	<u> </u>		
Tenneco Oil Company			
Address			
P.O. Box 3249, Engle	wood, CO 80155		
Reason(s) for filing (Check proper ba	()	Other (Please explain)	
New Well	Change in Transporter of:	1	
	Oil 🔀 Dry G	as Ti	
Recompletion		<u>7</u> ≒7	
Change in Ownership	Casinghead Gas Conde	made	
If change of ownership give name			
and address of previous owner			
	* FACE		
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Lease	Lease No.
Lease Name	1 1		or Fee Fed NM-12335
Hospah	48 South Hospah	opper said side, redelit	1111 100 1111 12333
Location			
(~ X	485 Feet From The North Li	ne and 2817 Feet From T	he East
Unit Letter;	reet from the		
	, 17ar -	9W , NMPM, McKinl	ev ' County
Line of Section 12 To	wnship 17N Range	9W , NMPM, McKinl	Cy
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of O	1 X or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	_	P.O. Box 1887, Bloomfi	eld, NM 87413
Ciniza Pipeline	singhead Gas or Dry Gas	Address (Give address to which approv	
Name of Authorized Transporter of Co	isingneed Gas or Dry Gas	Address (Wise address to miner =pp = 1	,
None			
at the house of a liquide	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n.
If well produces oil or liquids, give location of tanks.	C 12 17N 9W	Yes	2/10/82
	<u> </u>		
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			Plug Back Same Resty, Diff. Rest
Designate Type of Complet	(Y)	1 12 1	Prag Edea Same ries ii
		1 X	! !
Designate Type of Complete			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
Date Spudded 11/19/71	Date Compl. Ready to Prod. 2/10/82	Total Depth 1635' KB	P.B.T.D. - Tubing Depth
Date Spudded 11/19/71 Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. 2/10/82 Name of Producing Formation	Total Pepth 1635' KB Top Cil/Gas Pay	- Tubing Depth
Date Spudded 11/19/71	Date Compl. Ready to Prod. 2/10/82	Total Depth 1635' KB	Tubing Depth 1600' KB
Date Spudded 11/19/71 Elevations (DF, RKB, RT, GR, etc., 7001' gr. Perforations	Date Compl. Ready to Prod. 2/10/82 Name of Producing Formation Upper Hospah	Total Pepth 1635' KB Top C:1/Gas Pay 1559' KB	- Tubing Depth
Date Spudded 11/19/71 Elevations (DF, RKB, RT, GR, etc., 7001' gr. Perforations	Date Compl. Ready to Prod. 2/10/82 Name of Producing Formation Upper Hospah	Total Pepth 1635' KB Top C:1/Gas Pay 1559' KB	Tubing Depth 1600' KB
Date Spudded 11/19/71 Elevations (DF, RKB, RT, GR, etc., 7001' gr. Perforations	Date Compl. Ready to Prod. 2/10/82 Name of Producing Formation Upper Hospah 'KB, 1580-87'KB, 1592-166	Total Pepth 1635' KB Top Cil/Gas Pay 1559' KB	Tubing Depth 1600' KB
Date Spudded 11/19/71 Elevations (DF, RKB, RT, GR, etc., 7001' gr. Perforations 1559-63'KB, 1567-73	Date Compl. Ready to Prod. 2/10/82 Name of Producing Formation Upper Hospah 'KB, 1580-87'KB, 1592-160 TUBING, CKSING, AN	Total Pepth 1635' KB Top Cil/Gas Pay 1559' KB OO'KB ID CEMENTING RECORD	Tubing Depth 1600' KB Depth Casing Shoe
Date Spudded 11/19/71 Elevations (DF, RKB, RT, GR, etc., 7001' gr. Perforations	Date Compl. Ready to Prod. 2/10/82 Name of Producing Formation Upper Hospah 'KB, 1580-87'KB, 1592-166	Total Pepth 1635' KB Top Cil/Gas Pay 1559' KB	Tubing Depth 1600' KB
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Date Spudded 11/19/71 Elevations (DF, RKB, RT, GR, etc., 7001' gr. Perforations 1559-63'KB, 1567-73	Date Compl. Ready to Prod. 2/10/82 Name of Producing Formation Upper Hospah 'KB, 1580-87'KB, 1592-160 TUBING, CKSING, AN CASING & TUBING SIZE	Total Pepth 1635' KB Top Cil/Gas Pay 1559' KB OO'KB ID CEMENTING RECORD	Tubing Depth 1600' KB Depth Casing Shoe
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Date Spudded 11/19/71 Elevations (DF, RKB, RT, GR, etc., 7001' gr. Perforations 1559-63'KB, 1567-73 HOLE SIZE See C-104 dated 12/ TEST DATA AND REQUEST 101L WELL Date First New Cil Run To Tanks 2/11/82 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 2/10/82 Name of Producing Formation Upper Hospah 'KB, 1580-87'KB, 1592-160 TUBING, CASING, AN CASING & TUBING SIZE 1/71 FOR ALLOWABLE (Test must be able for this described by the control of the co	Total Pepth 1635' KB Top Cil/Gas Pay 1559' KB OO'KB DEPTH SET DEPTH SET After recovery of total volume of load oil of lepth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Pressure) O Water-Bbls. Bbls. Condensate/MCF: G181982 Casing Pressure (Sut-in)	Tubing Depth 1600' KB Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top alice t, etc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION
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Date Spudded 11/19/71 Elevations (DF, RKB, RT, GR, etc., 7001' gr. Perforations 1559-63'KB, 1567-73 HOLE SIZE See C-104 dated 12/ TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 2/11/82 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. 76st-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 2/10/82 Name of Producing Formation Upper Hospah "KB, 1580-87 KB, 1592-160 TUBING, CASING, AN CASING & TUBING SIZE 1/71 FOR ALLOWABLE (Test must be able for this decrease of Test 2/10/82 Tubing Pressure Oil-Bble. 2 Length of Test A Tubing Pressure (Shut-in) OIL NCE	Total Pepth 1635' KB Top Cil/Gas Pay 1559' KB OO'KB ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil of lepth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pump) Casing Pressure O Water-Bbls. Bbls. Condensate/NMCF IG 18 1982 Casing Pressure (Stat-in) DIST. 3 OIL CONSERVA APPROVED	Tubing Depth 1600' KB Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top alice t, etc.) Choke Size Gravity of Condensate Choke Size TION COMMISSION , 19
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VI.

Denise Weson
(Signature)
Production Analyst
(Title)

(Date)

July 30, 1982

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply