(Other instructions on reverse side)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425. 30 03! -

UNITE	ED S	STATE	ES	
DEPARTMENT	OF	THE	INTER	IOR

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

APPLICAT	TION FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG B	<u>ACK</u>
1a. TYPE OF WORK	DRILL 🖺	DEEPEN 🗌	PLUG BAC	
b. TYPE OF WELL	GAS WELL OTHER		INGLE X MULTIPE	
2. NAME OF OPERA				9. well No.
Tenneco	Oil Company			49
3. ADDRESS OF OPE			C 1 STOHIO Ma	10. FIELD AND POOL, OR WILDCAT
Suite l	200 Lincoln Tower B	uilding, Denver	r, Color out up	do Name Lours Cana
4. LOCATION OF WE At surface	CLL (Report location clearly and		REGET	11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
At proposed pro			OCT 2 6 19	Sec. 12, T-17-N, R-9-W
14. DISTANCE IN 1	MILES AND DIRECTION FROM NEAR		/ UIL COMM S.	McKinley New Mexico
15. DISTANCE FROM LOCATION TO S PROPERTY OR I	4 PROPOSED* SEAREST LEASE LINE, FT. est drlg. unit line, if any)		io. of Ares Wishes 3	77. NO. OF ACRES ASSIGNED TO THIS WELL 40
10 DIGMANON PRO	M PROPOSED LOCATION*	19. I	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
TO NEAREST V	VELL, DRILLING, COMPLETED, ON THIS LEASE, FT.		1640	Rotary
	now whether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*
		699	94 GR	Upon Approval
23.]	PROPOSED CASING AN	ND CEMENTING PROGRA	
SIZE OF HOL	E SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24	65	suff. to circulate
7-7/8	5-1/2	15.5	1640	suff. to fill 500' above
				shallowest pay zone.
	illed to T.D., Logg	ed, and if com	mercial producti	on is indicated, casing
wi	11 be run, perforat	ed, and format	ion treated as I	necessary to establish
co	mmercial production	B.O.P. to b	e tested each 24	hours.
				The state of the s
	Unit	Letter B		
in above space zone. If proposi preventer progra 24.	al is to drill or deepen parection	lany, give pertinent dut		present productive zone and proposed new productive and measured and true vertical depths. Give blowout
SIGNED	Q. U. Jon	TITLE S	r. Production C	lerk

TITLE

APPROVAL DATE

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY :

PERMIT NO. _

APPROVED BY _

NEW MEXICO OIL CONSERVATIO! COMMESS TH MAGE DEDIC. ON PLAT LOCATION A.

		All distance	es must be	from the outer bound			Well No.	
Operator				Leose TIOOD A	•		49	
्राह्मा क्रिक्ट क्रिक्ट जिल्लामा क्रिक्ट क्रिक	CO OIL COMPA	ANY		HOSPA				
Unit Letter	Section 12	: Township	NORTH	Range 9 WEST	County Mo	KINIKY		
Actual Footage Lo		NORTH	line and	2082	feet from the	BAST	line	
850 Ground Level Elev.		Formation		Pool			Dedicated Avereage:	Acres
_	. i	ch		So. Rospeh i	over Sand	the plat	holow	
1 Outline the	e acerage dedica	ited to the subje	ect well by	colored pencil or	nachure manks u	THE PICE		
2. If more th	han one lease is	dedicated to t	the well, ou	utline each and i	dentify the own	ership the	TOBIES 1974 CO	working
 If more the by communit 	120 (IOI), diliti-					OIL	CON. COM.	
۱ Yes	() No	If answer is "y	es," type o	of consolidation			DIST: 3	•••••
er is	"no," list the ow	mers and tract	description	ns which have act	ually consolicate		CARL M.	
(.ry.	will be assigned otherwise) or unti			how been co	nsalidated (by	communiti	zation, uniti.	J. ced-

Nome Position

85.80 Ch. SCALE-4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY,

FARMINGTON, N. M.

CERTIFICATION

Company

