## Form C-104/ Supersedes Old C-104 and C DISTRIBUTION HER MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND FILE 2 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS v.s.c.s. إرز LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE ì. Operator TENNECO OIL COMPANY DENVER COLORADO 80222 720 S. COLORADO BLVD; PENTHOUSE, Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas X Oil Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Pool Name, Including Formation Well No. Leose No State, Foderal or Fee Federal Lower Hospah NM - 123349 Lower Hospah Location 2117' 885 Feet From The\_ N\_ Line and Feet From The Unit Letter , NMPM, 9W McKinley 17N Range 12 Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | | or Condensate | | Address (Give address to which approved copy of this form is to be sent) SHELL OIL COMPANY Sipe ke. Name of Authorized Transporter of Casinghead Gas or Box 1588 Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sens) or Dry Gas Name of Authorized Transporter of Cosinghead Gas CorDry Gas Co hadress (Give address to which approved copy of this form is to be sent) Twp. Ege. Is gas octually connected? When Sec. Unit If well produces oil or liquids, give location of tanks. G ! 12 ; 17N 9W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res Gas Well Deeper Oil Well Designate Type of Completion - (X) X Date Spudded Orig-11-21-7 Date Compl. Ready to Prod. P.B.T.D. Total Depth 1639' 1639' Deepen- 5-9-78 12-2-71 Tep 011/Ges Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, CR, etc.) 1610' <u> 1623</u> 6994' GR Lower Hospah Depth Casing Shoe Perforations Open Hole TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8-5/8" 40 12-½" 125 7-7/8" 5岁" 1610 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 5-12-78 Tubing Pressure Pump 12-2-71 Choke Size Cosing Pressure 24 Gcs - MCF Water - Bble. Oil-Bhis. Actual Prod. During Test 677 28 GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Chore Size Cosing Pressure (Shut-in) Tubing Pressue (Shut-in) Testing Method (puot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE $\pm 4.1979$ APPROVED \_\_\_ I hereby certify that the rules and regulations of the Oil Conservation By Original Signed by A. R. Kendrick Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE \_

Administrative Supervisor (Title)

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe

well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multi-

completed wells.