		L	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		L
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 / Supersedes Old C-104 and C-11

- 1	5115		AND	Effective 1-1-65	
- 1	FILE	AUTHODIZATION TO TOAK	ISPORT OIL AND NATURAL GA	AS.	
1	U.S.G.S.	AUTHORIZATION TO TRAIN	SPORT OIL AND NATORAL OF		
ļ	LAND OFFICE				
- 1	TRANSPORTER OIL				
- 1	GAS				
- 1	OPERATOR				
.	PRORATION OFFICE				
•	Operator				
	TENNECO OIL COMPAN	γ			
	Address				
Î		4 CO 001EE			
	Box 3249, Englewoo	d, CO 80155	Other (Please explain)		
	Reason(s) for filing (Check proper box)		Omer (r tease express)		
	New Well	Change in Transporter of:			
1	Recompletion	Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condens	sate X		
	Change in Consersing				
	If change of ownership give name				
	and address of previous owner				
	<b>.</b>		-		
**	DESCRIPTION OF WELL AND I	.EASE			
	Lease Name	Matt Mo. Loot lange, treatend .		Federal Legse No.	
	l <sup>-</sup> .	49 South Hospah Lo		er Fee NM-12335	
	Hospah	1 73 1000011 1100 2.1. 2.1			
	Location	Manth	2117	h• East	
	Unit Letter B ; 885	Feet From The North Line	and <u>LIII</u> Feet From T	ne	
		·		McKinlov	
	Line of Section 12 Tow	mship 17N Range	9W , NMPM,	McKinley county	
	Line of Section 12 Tow				
		CALL AND NATURAL CAL	•		
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Oil	or Condensate 🔀	124.630 (0100 and 110		
	CINIZA PIPELINE		Box 1887, Bloomfield, N	M 8/413	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent/	
	Name of Administration		<u>i</u>		
		linit Sec. Twp. P.ge.	Is gas actually connected? Whe	г.	
	If well produces oil or liquids,	, 5,,,,,	1. 4.3		
	give location of tanks.	B			
		th that from any other lease or pool,	give commingling order number:	·	
	If this production is commingled wit	in that from any other peace of poets			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completion		1 1		
	Designate Type of Completion		Taxal Dath	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Elevations (Dr., RRB, R7, GR, etc.)				
				Depth Casing Shoe	
	Perforations				
				1	
		TUBING, CASING, AND	CASING, AND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
	·				
				<del> </del>	
			1		
	TOTAL AND DESCRIPT F	OR ALLOWARIE. (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow	
V	able for this depth or be for full 24 nours				
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)	
	Date First New Oil Hun 16 1 date				
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Casing ( losses	100 C A	
	•			Gas-MCF	
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Journal of the second of the s	
			$I_{\sim}$	<b>1</b> 0.	
	Actual Floci Dumit 1921	1			
	Actual Floor During				
	Action Proc. Dam.			o 9. //	
				Correctly of Condensate	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity et Condensate	
	GAS WELL	Length of Test		Y	
	GAS WELL Actual Prod. Test-MCF/D		Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size	
	GAS WELL	Length of Test  Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Chike Size	
	GAS WELL Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Chike Size	
<b>Q7</b>	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Chike Size	
VI	GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size	
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size	
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-is)  ICE  regulations of the Oil Conservation given	Casing Pressure (Shut-is)  OLL CONSERV APPROVED	Choke Size	
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-is)  ICE  regulations of the Oil Conservation given	Casing Pressure (shut-is)  OIL CONSERV  NOV 29  APPROVED  Oniginal Signal 2	CHON COMMISSION	
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-is)	Casing Pressure (shut-is)  OIL CONSERV  NOV 29  APPROVED  Oniginal Signal 2	CHON COMMISSION	
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Cosing Pressure (Shut-is)  OIL CONSERV  APPROVED  Original States to DEPUTY OIL & GAS	CHERO SIZE  ATION COMMISSION  982  INSPECTOR, DIST. #3	
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Cosing Pressure (Shut-is)  OIL CONSERV  APPROVED  Original States to DEPUTY OIL & GAS	CHERO SIZE  ATION COMMISSION  982  INSPECTOR, DIST. #3	
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Casing Pressure (Shut-in)  OIL CONSERV  NOV 2 9  APPROVED  Original Signal 5  TITLE DEPUTY GIL & GAS  This form is to be filed in	CHOKE Size  ATION COMMISSION  902  INSPECTOR, DIST. #3  compliance with RULE 1104.	
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Casing Pressure (Shut-is)  OIL CONSERV  NOV 2 9  APPROVED  Ongoinal Styrod 1/2  TITLE DEPUTY OIL & GAS  This form is to be filed in  If this is a request for allo	Choke Size  ATION COMMISSION  ONE of the size of the s	
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Casing Pressure (shut-is)  OL CONSERV  NOV 2 9  APPROVED  Onglast Sagration  Title DEPUTY Git & GAS  This form is to be filed in  If this is a request for allowell, this form must be accompanied.	Choke Size  ATION COMMISSION  ON 19  INSPECTOR, DIST. #3  compliance with RULE 1104.  wable for a newly drilled or deepene anied by a tabulation of the deviation or dependence with RULE 111.	
VI	GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-is)  ICE  regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Casing Pressure (shut-is)  OL CONSERV  NOV 2 9  APPROVED  Onglast Sagration  Title DEPUTY Git & GAS  This form is to be filed in  If this is a request for allowell, this form must be accompanied.	Choke Size  ATION COMMISSION  ONE of the size of the s	

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of conditions. (Title) November 18, 1982 Separate Forms C-104 must be filed for each pool in multiple (Date)