SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

(May 11:63)	UNITE DEPARTMENT	D STATES OF THE INT	ERIOR	1e) 3c,	-C-3/ - 3C-3	AND SERIAL NO.	
		ICAL SURVEY			1-8270 82		
APPLICATION	I FOR PERMIT TO	O DRILL, DE	PEN, OR PLUG B	ACK 6. IF	INDIAN, ALLOTTEE	OR TRIBE NAME	
La TYPE OF WORK	LL 🖄	DEEPEN 🗆	PLUG BAG	I—	VIT AGREEMENT NA	ME	
** ******	S OTHER		SINGLE X MULTIP		EM OR LEASE NAM	IE.	
2. NAME OF OPERATOR				i	BLL NO.		
Tentieco Gil. 3. Address of Operator	Lis paily				50		
Suite 1200 I	Lincoln Tower Blo	dg. Denver. (Colo. 20103	10. F	TELD AND POOL, O	R WILDCAT	
4. LOCATION OF WELL (R	eport location clearly and i	n accordance with a	ny State Redurements	11. 6	D. Hospah L BEC., T., B., M., OB E AND SURVEY OR AR	LK.	
At proposed prod. zor	16		OCT 2 6 1971		ec. 12, T-1		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR		OIL CON. COM.	Me	cKinley	New Mexico	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	T LINE, PT.	16	5. NO. OF A B ST. LOSE	17. NO. OF ACE TO THIS WI	52.12		
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			9. PROPOSED DEPTH 1615	Rotar	ROTARY OR CABLE TOOLS ROTARY 22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)			22	Upon Appr	•	
2 3.	P	ROPOSED CASING	AND CEMENTING PROGR	AM			
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEME	NT	
12/4"	9-5/8	36	65'	suff. to	circulate		
8-3/4"	7	20	1615'	suff. to	fill 500'	above	
				shallowe	st pay zone	: •	
	•		•			10 (10 m) 10 (10 m) 10 (10 m)	
4	Above well to be	a 1615 Sout	h Hospah Lower Sa	nd Well.	Well will b	e	
drill.	ed to T.D., Logg	ed, and if c	ommercial product	ion is ind	icated, cas	sing.	
will	be run, perforat	ed, and form	nation treated as	necessary	to establi		
comme	rcial production	. B.O.P. to	be tested each 2		I conserved a cons	lettiver ur. oru (v. 1997) propped beof	
	77 2	t lottom A		10 mg	or source or control of the source of the so	on appendiction	
	Uni	t Letter A		in a			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any pre $\overline{24}$

signed J. C. Jim	TITLE Sr. Productio	on Clerk DATE 10-20-71		
(This space for Federal or State office use) PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	APPROVAL DATE	007 2 DATE 71		
	*See Instructions On Reverse Si			

WELL LOCATION AND ACERAGE DEDICATION PLAT

		All dis	ptenegs must be (from the outer bou	undbries of the Sect	ion	
Operator	· · · · · · · · · · · · · · · · · · ·	 	· · · · · · · · · · · · · · · · · · ·	Leose			Well No.
TRINE	CO OIL COMP	ANY		HOSPAH		<u> </u>	50
Unit Letter	Section	Township		Range	County		· no
	12	·	17 NORTH	9 W	ST	He KINLEY	
Actual Factors Los	ption of Well: feet from the	MORTH	line and	900	feet from the	east	lime
Ground Level Elev.		Formation		Pool		De	dicated Average:
6942.0				Se, Hospak	Lover Send		34.13 Ab
interest and ra	yalty), an one lease of ation, unitizati	different or on, force-po	wnership is ded poling. etc?	licated to the w	vell, have the int	of RIL	The state of solidated 2 6 1971
If answer is "r necessary.)	no," list the owr	to the well u	ıntil all interes	ts have been co	ctually consolidated (by terests, has been	communitization	on, unitization, forced

CERTIFICATION

	86.	09 Ch			I hereby curt herein is true o knowledge and b	_	38 39
				asg	S	112	
- + -	-	4784		() 97°	Position		
	1	1			Company	duckion (i GLL Grap	
 - ·	+ 1	- + - 	- + - +	- 	Date 16-80-	13.	
	Sec	12			l haraby cost		locatina alterna er

this plot was plotted from field noting of define surveys made by me or baden my emphasistes, the that the sense is true and correct to the light of an knowledge and belief.



SAM JUAN ENGINEERING COMPANY, FARMINGTON, N. M.