SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.

Budget Bureau No. 42-R1425

UNITED STATES

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY NM 7515 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME 1a. TYPE OF WORK PLUG BACK DEEPEN DRILL X b. TYPE OF WELL MULTIPLE ZONE S FARM OR LEASE NAME SINGLE ZONE METT OTHER FEDERAL LaCOY 2. NAME OF OPERATOR 9. WELL NO. DAVIS OIL COMPANY R ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 1230 Denver Club Bldg. - Denver, Colorado 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface Wildcat 11. SEC., T., R., M., OB BLE AND SURVEY OR AREA Lot 4 (NW NW) Sec. 1 660 FNL - 660 FWL of Sec. 1-20N-8W At proposed prod. sone Sec. 1-20N-8W 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* McKinley
NO. OF ACRES ASSIGNED
TO THIS WELL New Mexico 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1759.17 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION⁶
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 4700' Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 10-25-71 6506 GR 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE 60' approx. cemented to surface 8 5/8" 24# 12 1/4" thru producing zone cemented to displace 600' will be 5 1/2" If oil string is run, it Top of the Jurassic Morrison **OBJECTIVE:** Induction Electrical Survey and BHC Formation Density log with Gamma LOGGING: Ray from base of surface casing to total depth. BHC Sonic log with Caliper over the Dakota formation. Fresh water native mud which will be converted to a 10 cc water loss MUD PROGRAM: or less chemical base mud for drilling the Dakota. Good oil field practice will be used in determining the necessity of coring and/or drill stem testing any shows of oil or gas encountered. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. DATE 10-19-71 TITLE Geological Assistant TENT SIGNED. (This space for Federal or State office use) APPROVAL DATE PERMIT NO APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

ort 2.2 19/1