

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>										5. LEASE DESIGNATION AND SERIAL NO. NM 7515	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> NOV 17 1971										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Davis Oil Company										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1230 Denver Club Building, Denver, Colorado 80202										8. FARM OR LEASE NAME La Coy Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below Lot 4 NW/4 NW/4 At total depth 660 FNL - 660 FWL										9. WELL NO. #1	
14. PERMIT NO. DATE ISSUED										10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 10-24-71 16. DATE T.D. REACHED 11-2-71 17. DATE COMPL. (Ready to prod.) 11-4-71 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6506 GR - 6515 KB 19. ELEV. CASINGHEAD 6506										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1-20N-8W	
20. TOTAL DEPTH, MD & TVD 4704 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → Surf - TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None										12. COUNTY OR PARISH McKinley	
25. WAS DIRECTIONAL SURVEY MADE No										13. STATE New Mexico	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES & Comp. Density										27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE 8 5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 68		HOLE SIZE 12 1/4"		CEMENTING RECORD 50 sx		AMOUNT PULLED None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION											
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
										WATER—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Subsequent Report of Abandonment and Notice to Abandon											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>William J. [Signature]</u> TITLE Geological Assistant										DATE 11-12-71	

*(See Instructions and Spaces for Additional Data on Reverse Side)