

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>P &amp; A</u>		7. Unit Agreement Name
2. Name of Operator <u>Northern Minerals, Inc.,</u>		8. Farm or Lease Name <u>SFPRR</u>
3. Address of Operator <u>P. O. Box 2182, Santa Fe, New Mexico 87501</u>		9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>15N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>6688' G. L.</u>		12. County <u>McKinley</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned on 8-11-73. Cement plugs were set at the following intervals:

100' plug across Dakota "D" - 2150' to 2250'  
150' plug across Massive Gallup - 1100' to 1250'  
100' plug across Point Lookout - 0' to 100'

A dry hole marker will be erected, the pits filled and the location resotred.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lloyd Davidson TITLE President DATE 8-17-73  
APPROVED BY Gregory A. Curved TITLE SUPERVISOR DIST. #3 DATE 11-2-73  
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO

Northern Minerals Inc.  
Po Box 2187  
Santa Fe New Mex  
87501

Re: Plugging Reports

Gentlemen:

Form C-103, Notice of Intention to Plug, your SFPRR 2  
Lease Well No.  
M-6-15N-6W was approved 8-20-73. Your  
Unit S-T-R  
subsequent notice of plugging cannot be approved until a commission representa-  
tive has made an inspection of the location to see:

- (1) all pits have been filled and leveled;
- (2) a steel marker, 4" in diameter and approximately 4' above mean ground level, must be set in concrete, this marker must have the quarter-quarter section or unit designation, section, township and range numbers, which shall be permanently stenciled or welded on the marker;
- (3) the location shall be cleared and cleaned of all junk;
- (4) the dead man wires must be cut.

The above are the minimum requirements.

Please notify us by filling in the blank form below when this work has been done so that our representative will not have to make more than one trip to the location.

OIL CONSERVATION COMMISSION

By Carol Ann

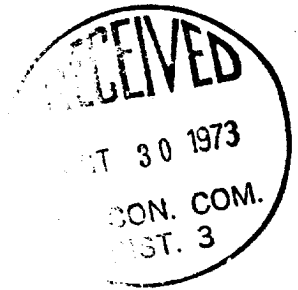
Fill in below and return:

SFPRR 2 M-6-15N-6W is ready for your inspection and  
Lease Well No. Unit S-T-R  
approval.

See copy 11-2-73 Od  
M.

Northern Minerals, Inc.  
Operator  
David Rowland, President  
Name and title

10-5-73



Northern Winds Inc  
P.O. Box 2182  
Santa Cruz, Calif 95060

Gentlemen:

M. 6 15 n. 6 W was approved 8 20-73. Your  
Unit S-T-3

- (1) all pits have been filled and leveled;
- (2) a steel marker, 4" in diameter and approximately 4' above mean ground level, must be set in concrete, this marker must have the quarter-quarter section or unit designation, section, township and range numbers, which shall be permanently stenciled or welded on the marker;
- (3) the location shall be cleared and cleaned of all junk;
- (4) the dead man wires must be cut.

Please notify us by filling in the blank form below when this work has been done so that our representative will not have to make more than one trip to the location.

By

Lease      Well No.      Unit      S-T-R is ready for your inspection and approval.

100 marker as of 10-3-73 - Ed

OK - 11-5-73

Operator

Name and title