SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES					
DEPARTMENT	OF	THE	INTERIOR		

30-031-20367 5. LEASE DESIGNATION AND SERIAL NO. NM 7264 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL. DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL T DEEPEN PLUG BACK b. TYPE OF WELL OIL WELL SINGLE ZONE MULTIPLE ZONE GAS WELL 8. FARM OR LEASE NAME OTHER Federal 2. NAME OF OPERATOR Northern Minerals, Inc., 9. WELL NO. 3. ADDRESS OF OPERATOR P. O. Box 2182, Santa Fe, New Mexico 87501 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Wildcat norrison 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARKA 660' FNL & 660' FWL of Section At proposed prod. zone s. 10, T16N-R8W NMPM 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 miles southeast of Hospah. New Mexico McKinley New Mexico 15. DISTANCE FROM PROPOSED®
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 6601 1,802.66 40 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS None 2,700 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 6766' G. L. Upon Approval 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMEN' 9" 801 20 lb. Suff. to Circulate <u>6‡"</u> 2,700 Suff to cover 5001 above 9 1b.

Upper Hospah sand

This well will be a 2,700' Morrison test. 5" hole will be drilled to total depth, logged and, if commercial production of oil or gas is indicated, hole will be reamed out to $6\frac{1}{4}$ ", casing will be run to total depth, perforated and treated as necessary to establish commercial production.

> OIL CON. CON DIST.

JUL 1 3 1973

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Llayd Danidson	TITLE President	DATE 7-11-73
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Federal Northern Minerals, Inc. Range County Section Unit Letter McKinley 8 West 16 North Actual Footage Location of Well: 660 feet from the North Dedicated Acreage: Producing Formation Ground Level Elev: Acres Wildcat 6766 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation [Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Lloyd Davidson President Company Northern Minerals, Inc. 7-11-73 SEC. 10 T.16N. R.8W. I hereby certify that the well location shown on this plat was plotted from field JUL 1 6 1973 notes of actual surveys made by me or under my supervision, and that the same DIL CON. COM is true and correct to the best of my knowledge and belief. DIST. 3 Date Surveyed June 7. 1973 Registered Professional Engineer and/or Land Surveyor No. Certificate No. 2031 1320 1650 1980. 2310