•			
	pag pak mga kesar it	1 (IWA)+	
	A STOLLAR TO TECHNOLOGY		
• • • • • • • • • • • • • • • • • •			
	g Maria Baranda ya Karanda ya Kar Karanda ya Karanda ya	i , i,	
The second and the second consequences to the second con-	் - வதியந்துமைதி - சி.ரி Palesen Tobapa' - 1 - 19	eg.	
	20 × 21 16 × 21		
en dia seria di araksa Alba Alba Santa (1886) da kaban da seria da seria da seria da seria da seria da seria d Bandaran da seria da	Programme Committee Commit		$\int_{\mathbb{R}^{n}} \mathbf{r} \left(\mathbf{r} \cdot \mathbf{r}_{N} \right) \geq \mathbf{r}_{N} \leq \kappa$
			and the second second
	$(-+)^{-1}E^{1}V$		
	$(t, t) \in \mathbb{R}^{n}$, where $t \in \mathbb{R}^{n}$, we have $(t, t) \in \mathbb{R}^{n}$	right is	
	est and the second second		
	PRINCESSING AND FOLLOWS PRINCESSING AND FOLLO		
	はまままします。 な動画を See Man Man And And And And And And And And And An	en e	
	24/72 	: : : (4.25 -)	
	energy of the second se		

NO. OF COPIES RECEIVED			3
DISTRIBUTION			
SANTA FE	1		
FILE	11		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
ans. on En	GAS		
OPERATOR		蹇	

1/17/74

(Date)

Form C-104 Supersedes Old C-1,04 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Tesoro Petroleum Corporation 1776 Lincoln Street, Suite 1012, Denver, Colorado 80203 Reason(s) for filing (Check proper bax) Other (Please explain) New Well Recompletion Oil Dry Gas Change in Lease Name Change in Ownership Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Upper Hospah S. Extension Kind of Lease Lease No. Santa Fe Railroad "B" 33 State, Federal or Fee Location 2310 Feet From The South Line and 330 West Feet From The 17N Line of Section Township Range 8W , NMPM, McKinley County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approved copy of Shell Pipeline Co. Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ____ Address (Give address to which approved con Twp. P.ge. Unit Sec. Is gas actually connected? When If well produces oil or liquids, give location of tanks. ; 17N ; 8W Gas TSTM OIL CON. COM If this production is commingled with that from any other lease or pool, give commingling order number: 3 DIST. V. COMPLETION DATA Gas Well Workover Plug Bac Diff. Reaty Designate Type of Completion - (X) X X X X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 8-7-73 12/20/73 26521 1600' Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth 1576' Depth Casing Shoe 6870 GR; 6882 KB <u>Upper Hospah</u> 1578 ' Perforations 1578 to 1582 w/4 JSPF (16 holes) TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8-5/8" OD 12-1/4" 102 100 sx Class "C" 5-1/2" OD 2-3/8" OD 7-7/8" 2636' 385 sx 50-50 pozmix V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) 12/24/73 12/24/72 Pump Length of Test Tubing Pressure Casing Pressure Choke Size 8 hrs. Water - Bble. Actual Prod. During Test 68 BTF 67 **TSTM GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION 'L CERTIFICATE OF COMPLIANCE JAN 24 1974 APPROVED . 19 -I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick Residence in a service de la constance de la c Chales Margerary TITLE _ This form is to be filed in compliance with RULE 1104. L. Charles Marquart
(Signature) If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. District Engineer (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.