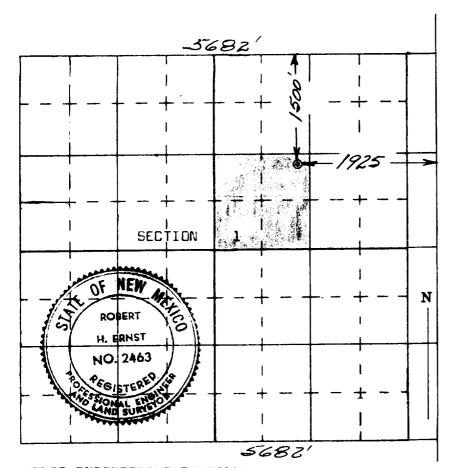
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Suite 1012 Denver Center Bidg., 1776 Lincoln, Denver, 80203 Treatment of Well and Pool, or Wildow Hospah Upper Sand 1925' rect PROW THE CASE 1 170 North 1925' rect PROW THE CASE 1 170 North 1926' rect PROW THE CASE 1 1	me of Operator						
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator l Weli No Lease TESORO PETROLEUM CORPORATION HOSPAH, SAND UNIT 85 Unit Letter Section Township. Range 17 North 9 West McKinley Actual Footage Location of Well. feet from the me and 1925 1500 East Producing Formstion Ground Level Elev. Dedicated Averenge Hospah Upper Sand Unit 6926 ungraded Hospah Sand 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof interest and royalty), 3. If more than one lease of different cornership is dedicated to the well, ha by communitization, unitization, force-pooling etc? JUL 23 1973 () Yes () No If answer is "yes," type of consolidation \sim 3.0 1973 \sim OIL CON. COM. If answer is "no," list the owners and tract descriptions which have actually consolidated consolidated necessary / No allowable will be assigned to the well until all interests have been consolidated

pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



ERNST ENGINEERING COMPANY DURANGO, COLORADO

CERTIFICATION

I hereby certify that the					information con				taine	
	herein is	true	and	complete	to	the	best	of	m	
	knowledge	and	belief	F.						

J. Harvey Ashford, Jr.

Operations Manager

Company

Tesoro Petroleum Corporation

Dan.

7/20/73

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

18 July 1973
Date June 19 July 1973
Kours of Essional Engineer

and/or Land Surveyor

Robert H. Ernst New Mexico PE & LS 2463

Certificate No.