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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
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## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name --
3. Address of Operator 8520 Crownhill San Antonio, Texas 78286	9. Well No. 85
4. Location of Well UNIT LETTER G 1500 FEET FROM THE N LINE AND 1925 FEET FROM THE E LINE, SECTION 1 TOWNSHIP 17N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Hospah Upper Sand
15. Elevation (Show whether DF, RT, GR, etc.) 6926 GR	12. County McKinley

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded July 30, 1973 and drilled to 105'. Set 8 5/8" K-55, 24# STC at 102' KB. Drilled to total depth of 1536'. Ran 5 1/2" K-55, 8RT STC casing and set at 1535' KB with 150 sacks of Class C cement. Ran 2 3/8" tubing, and drilled cement with oil in the hole. Made 15' of open hole in the upper Hospah. Set pumping unit, laid flow line and put well on pump potential.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. A. Gorman TITLE Director of Production Adm. DATE August 29, 1973

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

SEP 4 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: