		i 6	
NO. OF COPIES REC	9		
DISTRIBUTION			
FILE U.S.G.S. LAND OFFICE		7	
		1	-
TRANSPORTER	OIL	1	
	GAS	I	
OPERATOR		2	
PRORATION OFFICE			

Form C-104

Separate Forms C-104 must be filed for each pool in multiply

-	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE /		AND	
	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	S P V
L	LAND OFFICE			13.1(,
	IRANSPORTER OIL			10
	OPERATOR 2			
-				
1.  -	PRORATION OFFICE Operator			
	Tesoro Petroleum Corp	oration		
ŀ	Address			
	8520 Crownhill	San Antonio, Texas 7828		
ŀ	Reason(s) for filing (Check proper box)		Other (Please explain)	
-	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	<u> </u>	İ
	Change in Ownership	Casinghead Gas Condens	sate	
_	f change of ownership give name	N		
	and address of previous owner	Not applicable.		
II. Į	DESCRIPTION OF WELL AND Decree Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
ļ	Hospah Sand Unit	85 Hospah Upper S	State Federal	or Fee Fee
}	Location			
	G 150	O Feet From The N Line	e and 1925 Feet From Th	neE
١	Unit Letter;;	1 cot 1 tom 1 mg		
- 1	Line of Section 1 Tow	vnship 17N Range 9	W , NMPM, MCK	inley County
٠				
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
	Name of Authorsed Transporter of Oil Shell Oil Company - I	line of Condensate	Address (Othe dances to mines applied	
i	Shell Oil Company - I	our Corners Pipe Line	P.O. Box 2648 Housto	n, Texas //UU1 ed copy of this form is to be sent)
1	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (office page of the miner of the min	
	N.A.	Unit Sec. Twp. Rge.	Is gas actually connected? When	1
	If well produces oil or liquids,	1 1 1 1 1 1 1 1 1		_
ļ	give location of tanks.	<u> </u>	No gas	
		th that from any other lease or pool,	give comminging order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completion	on - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7-30-73	8-22-73	1551	Same
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6926 GR	Hospah	1534'	1540 ' Depth Casing Shoe
	Perforations	•		1535 KB
	Open hole 1536-1551		D CENTRAL DECORD	1333 KB
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	102' KB	100
	7 7/8"	5½"	1535 KB	150
	7 770	2 3/8"	1540' KB	
.,	3	ľ		<u> </u>
	THOM DAMA AND DECLIEST E	OP AT I OWARI.F. (Test must be a	ifter recovery of total volume of load oil o	and must be some forenessed top allow-
ν.	TEST DATA AND REQUEST F	'OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil o epth or be for full 24 hours)	
٧.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas life	
٧.	OIL WELL	Date of Test 8-26-73	Producing Method (Flow, pump, gas lif  Pump	t, etc.)
ν.	Olf, WELL  Date First New Oil Run To Tanks  8-24-73  Length of Test	Date of Test 8-26-73 Tubing Pressure	Producing Method (Flow, pump, gas lif  Pump  Casing Pressure	
v.	OH. WELL  Date First New Oil Run To Tanks  8-24-73  Length of Test  24 hrs.	Date of Test 8-26-73 Tubing Pressure 40 PSI	Producing Method (Flow, pump, gas lif  Pump  Casing Pressure  O	c, etc.)
٧.	OH. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test	Date of Test 8-26-73 Tubing Pressure 40 PSI Cil-Bbls.	Producing Method (Flow, pump, gas lif Pump Casing Pressure O Water-Bbls.	Choke Size
٧.	OH. WELL  Date First New Oil Run To Tanks  8-24-73  Length of Test  24 hrs.	Date of Test 8-26-73 Tubing Pressure 40 PSI	Producing Method (Flow, pump, gas lif  Pump  Casing Pressure  O	t, etc.)
٧.	Olf. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bbls.	Date of Test 8-26-73 Tubing Pressure 40 PSI Cil-Bbls.	Producing Method (Flow, pump, gas lif Pump Casing Pressure O Water-Bbls.	Choke Size
ν.	Oll, WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bbls.  GAS WELL	able for this de  Date of Test 8-26-73 Tubing Pressure 40 PSI Oil-Bbls. 14	Producing Method (Flow, pump, gas lif Pump Casing Pressure 0 Water-Bbls.	Choke Size
ν.	Olf. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bbls.	Date of Test 8-26-73 Tubing Pressure 40 PSI Cil-Bbls.	Producing Method (Flow, pump, gas lif Pump Casing Pressure O Water-Bbls.	Choke Size FF Gae MOTL CON CCM Ni DIST. 3
ν.	Oll. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bbls.  GAS WELL  Actual Prod. Test-MCF/D	able for this de  Date of Test 8-26-73 Tubing Pressure 40 PSI Cil-Bble. 14  Length of Test	Producing Method (Flow, pump, gas lif Pump Casing Pressure 0 Water-Bbls.	Choke Size FF Gae MOTL CON CCM Ni DIST. 3
ν.	Olf. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bbls.  GAS WELL	able for this de  Date of Test 8-26-73 Tubing Pressure 40 PSI Oil-Bbls. 14	Producing Method (Flow, pump, gas lif Pump Casing Pressure 0 Water-Bbls. 1 Bbls. Condensate/MMCF	Choke Size  Choke Size  Gas MCFL CON. CCM.  Nil OIST. 3  Gravity of Condensate
	Oll. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bbls.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (piros, back pr.)	Date of Test  8-26-73  Tubing Pressure  40 PSI  Oil-Bble.  14  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lif Pump Casing Pressure O Water-Bbls. 1 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size F Gas MCFL CON CCM NIL CIST 3
	Oll. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bbls.  GAS WELL  Actual Prod. Test-MCF/D	Date of Test  8-26-73  Tubing Pressure  40 PSI  Oil-Bble.  14  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lif Pump Casing Pressure 0 Water-Bbls. 1 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size  Gae Mori Con. Com.  Ni Dist. 3  Gravity of Condensate  Choke Size
	Oll. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bb1s.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (piros, back pr.)  CERTIFICATE OF COMPLIAN	Date of Test  8-26-73  Tubing Pressure  40 PSI  Oil-Bble.  14  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas life Pump Casing Pressure O Water-Bbls.  1  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Choke Size  Gas MCFL CON. CCM.  Nil OIST. 3  Gravity of Condensate  Choke Size  TION COMMISSION  73
	Oll. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bb1s.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (piros, back pr.)  CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Date of Test  8-26-73  Tubing Pressure  40 PSI  Oil-Bbls.  14  Length of Test  Tubing Pressure (Shut-in)  NCE	Producing Method (Flow, pump, gas life Pump Casing Pressure O Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SEP 4 19	Choke Size  Gas MCFL CON. CCM.  Nil OIST. 3  Gravity of Condensate  Choke Size  TION COMMISSION  73
	Oll. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bb1s.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (piros, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to t	Date of Test  8-26-73  Tubing Pressure  40 PSI  Oil-Bble.  14  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas life Pump Casing Pressure O Water-Bbls.  1  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SEP 4 19  By Original Signed by	Choke Size  Gae MOTL CON. COM.  Nil DIST. 3  Gravity of Condensate  Choke Size  TION COMMISSION  73  , 19  Emery C. Arnold
	Oll. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bb1s.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (piros, back pr.)  CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Date of Test  8-26-73  Tubing Pressure  40 PSI  Oil-Bbls.  14  Length of Test  Tubing Pressure (Shut-in)  NCE	Producing Method (Flow, pump, gas life Pump Casing Pressure O Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SEP 4 19	Choke Size  Gae MOTL CON. COM.  Nil DIST. 3  Gravity of Condensate  Choke Size  TION COMMISSION  73  , 19  Emery C. Arnold
	Oll. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bb1s.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (piros, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to t	Date of Test  8-26-73  Tubing Pressure  40 PSI  Oil-Bbls.  14  Length of Test  Tubing Pressure (Shut-in)  NCE	Producing Method (Flow, pump, gas life Pump Casing Pressure O Water-Bbls.  1  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SEP 4 19  By Original Signed by  TITLE SUPERVISOR DIST.  This form is to be filed in	Choke Size  Gae MCFL CON. CCM.  Nil DIST. 3  Gravity of Condensate  Choke Size  CTION COMMISSION  73  The property of Condensate  The compliance with Rule 1104.
	Oll. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bb1s.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (piros, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to t	Date of Test  8-26-73  Tubing Pressure  40 PSI  Oil-Bbls.  14  Length of Test  Tubing Pressure (Shut-in)  NCE	Producing Method (Flow, pump, gas life Pump Casing Pressure O Water-Bbls.  1  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SEP 4 19  By Original Signed by  TITLE SUPERVISOR DIST.  This form is to be filled in	Gas MCFL CON CCM Nil CIST 3  Gravity of Condensate  Choke Size  TION COMMISSION  73 , 19  Emery C. Arnold  #3  compliance with RULE 1104.
	Oll. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bb1s.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the R. H. Denman	Date of Test  8-26-73  Tubing Pressure  40 PSI  Cil-Bbls.  14  Length of Test  Tubing Pressurs (Shut-in)  NCE  I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Producing Method (Flow, pump, gas life Pump Casing Pressure O Water-Bbls.  1  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SEP 4 19  By Original Signed by  TITLE SUPERVISOR DIST.  This form is to be filled in lift this is a request for allowed the accompany.	Gas MCFL CON. CCM. Nil CIST. 3  Gravity of Condensate  Choke Size  TION COMMISSION  73  The First Compliance with RULE 1104.  Washle for a newly drilled or deepene unied by a tabulation of the deviation.
	Oll. WELL  Date First New Oil Run To Tanks 8-24-73  Length of Test 24 hrs.  Actual Prod. During Test 15 bb1s.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the R. H. Denman	Date of Test  8-26-73  Tubing Pressure  40 PSI  Cil-Bbls.  14  Length of Test  Tubing Pressurs (Shut-in)  NCE  I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Producing Method (Flow, pump, gas life Pump Casing Pressure O Water-Bbls.  1  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SEP 4 19  TITLE SUPERVISOR DIST.  This form is to be filled in life this is a request for allowell, this form must be accompatible to the well in accompatible.	Gas MCFL CON. COM. Nil CIST. 3  Gravity of Condensate  Choke Size  TION COMMISSION  73  Emery C. Arnold  #3  compliance with RULE 1104.  wable for a newly drilled or deepenemented by a tabulation of the deviation of the deviation of the deviation of the deviation of the model.
	Director of Producti	Date of Test  8-26-73  Tubing Pressure  40 PSI  Cil-Bbls.  14  Length of Test  Tubing Pressurs (Shut-in)  NCE  I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Producing Method (Flow, pump, gas lifer Pump Casing Pressure O Water-Bbls.  1  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SEP 4 19  TITLE SUPERVISOR DIST.  This form is to be filled in lift this is a request for allow well, this form must be accompated the state on the well in accompleted well on new and recompleted well be connected to the solutions of this form must be accompatible on new and recompleted well and r	Gas MCFL CON. CCM. NIL CIST. 3  Gravity of Condensate  Choke Size
	Director of Producti	Date of Test  8-26-73  Tubing Pressure  40 PSI  Oil-Bbls.  14  Length of Test  Tubing Pressurs (Shut-in)  NCE  I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.  Manual Conservation (Shut-in)  Administration	Producing Method (Flow, pump, gas life Pump Casing Pressure O Water-Bbls.  1  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED SEP 4 19  TITLE SUPERVISOR DIST.  This form is to be filed in If this is a request for allowell, this form must be accompated the content of this form must be accompated to no new and recompleted well and on new and recompleted wel	Gas MCFL CON. CCM. NIL CIST. 3  Gravity of Condensate  Choke Size