NO. OF COPIES RECEIVE	0 5						Form C-1 Revised		
DISTRIBUTION						г		Type of Lease	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION							Fee X	
FILE		ELL COMPLE	TION OR RECO	DMPLETIC	N REPORT A	ND LOG F	State	& Gas Lease No.	
U.S.G.S.	2					į	••		
LAND OFFICE						Ŕ	mm	mmm	
OPERATOR						1			
la, TYPE OF WELL							7. Unit Agre	ement Name	
	01L	GAS			water injec	tion	Santa E	e RR A	
b. TYPE OF COMPLE	WELL TION	WELL WELL	DRY	OTHER _	vacer injec		8. Farm or L	ease Name	
NEW IX WOR		PLUG BACK	DIFF.	OTHER					
2. Name of Operator	N DEEFEN	<u> </u>	ACOTAL S	OTHER			9. Well No.	-	
Tesoro Petrol 3. Address of Operator	eum Corpora	tion	•			1		84	
3. Address of Operator							10. Field and Pool, or Wildcat		
8520 Crownhil	1 San An	tonio, Texa	ns 78286				Hospah		
4. Location of Well		:							
_	_				2222				
UNIT LETTERO	LOCATED	FEET F	ROM THE South	LINE AND	2900	EET FROM	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
<b>7 .</b> .	•	1 721	900				McKinle		
THE East LINE OF	sec. L TV	VP. 17N RG	Compl. (Ready to		Fleugtions (DF	RKR RT G		<u> </u>	
7-30-73	8-14-73	1015			7049 GR	ты, т, о	•	7048	
20, Total Depth		Back T.D.	22. If Multipl	- 1		ls , Rotary		, Çable Tools	
1656	N/	•	Many	/A	Drilled	By 0-1			
24. Producing Interval(				7 ==				5. Was Directional Surve	
					16111			Made	
Water Inje	ction Meli	- South Ho	spah Lower S	and - To	op: 1044.		İ	Single shot	
26. Type Electric and (	ther Logs Run	-					27. W	as Well Cored	
Induction El		Compensate	ed Formation	Density	y Log			No	
28.			SING RECORD (Rep			<del></del>			
CASING SIZE	WEIGHT LB.	FT. DEPTI	H SET HOL	LE SIZE	CEMEN	TING REC	ORD	AMOUNT PULLED	
9 5/8"	32.3	95' KB		ł	100 sacks	00 sacks Class "C"+2% CACL,			
								<u> </u>	
7"	20	1639	9 8	3/4	100 sacks	Class "	C'' cemer	None.	
				·					
29.	L'	INER RECORD	T		30.		UBING REC		
SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN			PTH SET	PACKER SET	
None	<del></del>				2 7/8	163	8 KB	1603 KB	
l	<i>a</i>	11	1	130	ACID SUCT 5	DACTURE.	CEMENT SO	LEEZE ETC	
31. Perforation Record	(Interval, size and	number)		32.	ACID, SHOT, F				
Open Hole.			•		DEPTH INTERVAL.		AMOUNT AND KIND MATERIAL USED		
				None.			<del></del>		
								<u> </u>	
33.	······		PROD	UCTION					
Date First Production	Produ	ction Method (Flo	wing, gas lift, pum	oing - Size a	nd type pump)		Well Statu	s (Prod. or Shut-in)	
N/A								· · · · · · · · · · · · · · · · · · ·	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas - MC	F Wate	er - Bbl.	Gas - Oil Ratio	
			<del></del>				<del></del>		
Flow Tubing Press.	Casing Pressure	e Calculated 2 Hour Rate	4- Oil - Bbl.	Gαs <b>-</b> 	MCF W	rter – Bbl.	$\mathcal{I}^{\text{il}}$	Gravity - Api C	
		<del>-</del>	<b>&gt;</b>			1	Witness	By G. C.	
34. Disposition of Gas	(Sold, used for fue	el, vented, etc.)			•	Tes	Witnessed E	"OUT 9 19 <b>73</b>	
N/A	<u></u> .				<u> </u>		<del></del>	W CON COLL	
35. List of Attachment	S						10	DIE CON. COM.	
Induction E	lectric Log	j j ;	of thi- fi- t	ue ord com-1	ate to the heat of	my knowled	ge and holies	DIST. 3	
36. I hereby certify the	u the information s	nown on both sid	es oj uus jorm is tr	ис ини сотрі	cre w me vest of	, www.ca	60 with 170000		
	1/ (1.					_			
<i>K</i>	W XIna	man	D4	- af D	roduction A	\dm	DATE OC	1. 3. 1973	

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico Salt \_\_\_\_\_\_ T. Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ \_\_\_\_\_ T. Penn. "D" \_\_\_ Yates\_\_\_\_\_\_T. Miss\_\_ T. Cliff House \_\_\_ T. Leadville T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_\_ T. Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_ T. Elbert \_\_\_ T. Montoya \_\_\_\_\_\_ T. Mancos \_\_\_\_\_\_ T. T. Grayburg \_\_\_ T. McCracken \_\_\_ San Andres \_\_\_\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup 1580 T. Ignacio Qtzte \_\_\_\_\_ T. T. McKee \_\_\_\_\_ Base Greenhorn \_\_\_\_ T. Granite \_\_\_\_ Glorieta \_\_ Paddock \_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_ T. T. Gr. Wash \_\_\_\_\_ T. Morrison\_ ---- T. \_ Blinebry \_\_\_ Tubb \_\_\_\_\_ T. Granite \_\_\_\_ T. \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_ T. \_\_\_ T. T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_ T. \_\_\_ Wolfcamp \_\_\_\_\_ T. \_\_\_ T. Chinle T. \_\_\_\_\_ \_\_\_\_\_T. Permian \_\_\_\_\_\_T. \_\_\_\_\_\_ \_\_\_\_\_Т.\_\_\_ T. Penn. \_\_\_ T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_ T. \_\_\_ T. \_\_\_ T. \_\_\_ T. \_\_\_ T. \_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
)	500'	500'	Surface sand, gravel, and shale.				,
00'	770'	270'	Sand and sandy shale.				
70'	1055'	285'	Shale.				
0551	1580'	5251	Shale and Sandy shale.				
580'	1656TD	761	Oil sand with shale streaks.				
		:					
				`			