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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection.		7. Unit Agreement Name Santa Fe RR A
2. Name of Operator Tesoro Petroleum Corporation		8. Farm or Lease Name
3. Address of Operator 8520 Crownhill San Antonio, Texas 78286		9. Well No. 84
4. Location of Well UNIT LETTER 0 5 FEET FROM THE South LINE AND 2900 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 17N RANGE 9SW NMPM.		10. Field and Pool, or Wildcat Hospah
15. Elevation (Show whether DF, RT, GR, etc.) 7049 GR		12. County McKinley

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

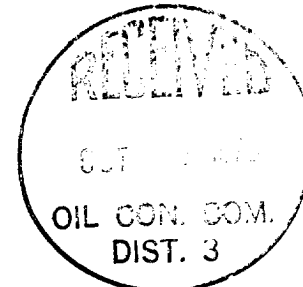
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 10:00 am, July 30, 1973. Drilled to 97' and set 9 5/8" K-55, 32.3# ST & C casing at 95'. Cemented with 100 sacks of Class "C" cement, 2% CACL₂. Plugged down 1:30 pm, July 30, 1973.

Drilled to 1643' TD. Ran Schlumberger Induction-Electrical Log. Ran 7" K-55 20# casing and set at 1647'. Cemented with 100 sacks Class "C" cement. Plugged down at 11:45, August 8, 1973.

Went in hole with 2 7/8" tubing, drilled casing shoe and drilled open hole to 1656'. Ran gamma ray log and found bottom of 7" casing at 1639 instead of 1647. Ran 2 7/8" O.D. tubing and set on packer at 1603'. Bottom of tubing at 1638'.

Preparing to connect with Tenneco's injection system.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Denman TITLE Dir. of Production Adm. DATE October 3, 1973

Original Signed by Emery C. Arnold
APPROVED BY _____

SUPERVISOR DIST. #4

DATE OCT 9 1973

CONDITIONS OF APPROVAL, IF ANY:

Original Signed by Emery C. Arnold