Form C-104 Revised 10-1-78

P. O. BOX 2088

	PILE U.S.G.S.	SANTA FE, NE	W MEXICO 87501		
	LANG OFFICE	PERMISST FO	OP ALLOWADIE		
	TRANSPORTER DIL.		OR ALLOWABLE AND		
1.	PRODATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRODATION OFFICE Operation				
	ZENITH ENERGY Fine.				
	1121 Mt. + AUGGOR AVE. #215 GRANT.		and the state of t		
	Reason(s) for filing (Check proper base)	•	Other (Please es	lain)	
	Recompletion	Change in Transporter oi: Oil Dry G		•	
	Change in Ownership#		enegle Marner Od	lange only	
		Jactheny Mineral, In Lloyd Davidson, Bo.	av	, New Mex. 87501	
11.	DESCRIPTION OF WELL AND	LEASE			
	SFPRR Co.	Well No. Pool Name, Including I	•	d of Lease No.	
	Location .				
		3 Feet From The North Li	6u	McKinley Country	
	Line of Section 29 To	waship ION Range	OW , NMPM,	County County	
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	tich approved copy of this form is to be sent)	
	NOTE: THIS IS INJECTION WELL. WILL BE RE-COMPLETED AS AN OIL WELL.				
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to w	sich approved copy of this form is to be sent)	
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When t	
	If this production is commingled with that from any other lease or pool, give commingling order numbers				
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	eepen Plug Back Same Resty, Diff. Resty	
	· Designate Type of Completion	on — (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ł	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
1	TUBING, CASING, AND CEMENTING RECORD				
Ī	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
- }					
ŀ					
9	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oil WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Teet Pro		Producing Method (Flow, pump, gas lift, etc.)		
-	Length of Test	·		Choke Size	
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
Ļ				1919	
	GAS WELL	Y	1	Are Own	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Chapter of Lynner off. 3	
	Teeting Method (pisos, back ps.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in	Choke Str.Ol	
ı. C	ERTIFICATE OF COMPLIANC	CE	OIL CONS	SERVATION DIVISION	
			APPROVED	AY 1 7 1079	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED		
			BY Original Signed by A. R. Kendrick		
			TITLESUPERUIOR DISC.		
	Jack Korfahl		This form is to be filed in compliance with RULE 1104.		
(Signajure)			If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.		

(Tule)

(Dote)

All sections of this form must be filled out completely for silow-sable on new and recompleted wells. Fill out only Sections I; II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.