

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

|                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                          |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. <b>Type of Well</b><br/>Oil</p> <hr/> <p>2. <b>Name of Operator</b><br/>Miles Production</p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b><br/>c/o NMOCD, 1000 Rio Brazos Road, Aztec, NM 87410</p> <hr/> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/>Unit G, Sec. 33, T-15-N, R-6-W, NMPM, McKinley County<br/>1701' FNL &amp; 2120' FEL</p> | <p>API # (assigned by OCD)<br/>30-031-20374</p> <p>5. <b>Lease Number</b><br/>Fee</p> <p>6. <b>State Oil&amp;Gas Lease #</b></p> <p>7. <b>Lease Name/Unit Name</b><br/>Drought Booth</p> <p>8. <b>Well No.</b><br/>#3Y</p> <p>9. <b>Pool Name or Wildcat</b><br/>Gallup</p> <p>10. <b>Elevation:</b></p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| Type of Submission                                    | Type of Action                                   |
|-------------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input checked="" type="checkbox"/> Abandonment  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion            |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back           |
|                                                       | <input type="checkbox"/> Casing Repair           |
|                                                       | <input type="checkbox"/> Altering Casing         |
|                                                       | <input type="checkbox"/> Other -                 |
|                                                       | <input type="checkbox"/> Change of Plans         |
|                                                       | <input type="checkbox"/> New Construction        |
|                                                       | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Conversion to Injection |

**13. Describe Proposed or Completed Operations**

**Plugging Summary:**

8-24-99 MO, RU. Layout relief line to pit; no well pressures. Found tubing to be flush with top of wellhead, no collar or threads showing. Stabbed spear on 1 joint of tubing to pick up tubing in well. Stripped on then NU BOP and test. TOH with 24 joints tubing, 1 30' joint, 5' perf sub, total 739'. TIH with tubing to 739'. Circulate hole clean. Plug #1 with 20 sxs Class B cement to fill perforation from 739' to 489'. TOH with tubing and shut in well. WOC. SDFD.

8-25-99 Safety Meeting. Pressure test 4-1/2" casing to 500#, held OK. TIH with tubing and tag cement at 536'. TOH with tubing. RU A-Plus wireline truck and perforate 3 bi-wire squeeze holes at 100'. TIH with tubing to 264' and attempt to pump through squeeze holes, locked up at 300#. H. Villanueva, NMOCD approved procedure change. Plug #2 with 28 sxs Class B cement with 2% CaCl<sub>2</sub> from 264' to surface. ND BOP. Cut off wellhead and found cement at surface. Install P&A marker. RD rig and equipment; move off location. H. Villanueva, NMOCD was on location and approved all procedures.

SIGNATURE William F. Clark Contractor October 4, 1999

(This space for State Use)  
Approved by H. Villanueva Title DEPUTY OIL & GAS INSPECTOR, DISTRICT Date SEP 29 2000

## Daily Report

## A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499  
505-325-2627 • FAX (505) 325-1211

15465

Rig No 6

Date Tues. 8-24-99

Well No Drought Booth #3 Location Sec 4, T15N, R6W Company Miles Production  
% NIMUCD

| FROM | TO   | DESCRIPTION OF OPERATION                                                            |
|------|------|-------------------------------------------------------------------------------------|
| 8:00 | 8:30 | Rode rig to hoc.                                                                    |
| 8:30 | 9:00 | RU rig                                                                              |
| 1:00 |      | NU Blow-down line (well had $\emptyset$ PSI)                                        |
|      |      | Pick-up 2 $\frac{3}{8}$ tbg, spear & grapple, pick-up tbg & lay-down 1 jt (no good) |
|      | 2:00 | NU BOP's & test                                                                     |
| 1:45 |      | STANDBACK & tally 12 stans (704') lay 1-30'jt                                       |
|      | 2:15 | & 5' perf. sub 739' total                                                           |
| 2:15 |      | Pick-up 5' perf. sub, Pick-up 1 jt, T1H w/12 stans                                  |
|      | 2:45 | to 739                                                                              |
| 2:45 | 3:15 | go to 5x loc. RD cementing equip & Rode back to hoc.                                |
| 3:15 | 3:45 | RU cementing equip, circulate hole to lean w/12 BOP's                               |
| 3:45 | 4:30 | Pump Plug #1 w/20 sxs B-cement 15-6 #<br>(739-489) TOC 489'                         |
| 4:30 | 5:00 | stand back 12 stans, lay 1 jt & 5' perf. sub down, shut-in well<br>SDFD             |

## Daily Report

P.O. BOX 1979 • FARMINGTON, NM 87499  
505-325-2627 • FAX (505) 325-1211

15466

Rig No 6

Date Wed. 8-25-99

Well No DeWight Booth 3Y Location Sec 4, T15N, R6W Company ~~Rogers & Myles Production~~  
Eco Numoco

| FROM  | TO    | DESCRIPTION OF OPERATION                                                                     |
|-------|-------|----------------------------------------------------------------------------------------------|
| 5:00  | 7:00  | DRIVE TO LOC.                                                                                |
| 7:00  | 7:30  | Fuel & service equip HSM DRIVING on rough roads<br>PT 4 1/2 csg w/ 2 BBLs to 500 ft Held OK. |
| 7:30  |       | Pick-up 1 it & 5' perf. sub, T1H 9 stans, tag on                                             |
|       | 8:30  | 18 jts w/ 10' stick-up TOG at 536'                                                           |
| 8:30  | 8:45  | stand back 4 stans (234') lay down 17 jts & 5' perf. sub                                     |
| 8:45  | 9:00  | Perf. at 100' w/ 3 shots 1 1/16 bi-wire                                                      |
| 9:00  | 9:15  | Pick-up 1 it, T1H w/ 4 stans 9 jts = 264'                                                    |
| 9:15  |       | attempted to pump thru squeeze holes, locked up at 300                                       |
|       | 9:30  | PST, OK'd By Henry Villanueva w/ NMOCD to fill 4 1/2 csg                                     |
| 9:30  | 9:45  | Pump Plug # 2 w/ 28 sxs 270 cal. B-cement 15.6 #                                             |
|       |       | circulate 1 BBL good cement out 4 1/2 csg.                                                   |
| 9:45  | 10:00 | lay down 9 jts                                                                               |
| 10:00 |       | RD BOP's, PT 105, RD Rig                                                                     |
|       | 11:30 | cut-off wellhead, install dry hole marker                                                    |
|       |       | 4 1/2 csg full                                                                               |