---DISTRIBUTION

SANTA FE

FILE

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	TRANSPORTER OIL	TRANSPORTER											
OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS													
ı.	Operator Operator		T 0117 -	M LAREST PT									
	Address	LOUIS	LOUIS M. WYMAN										
	P.O. Bo	0× 278 (r	aig Colo	816	26								
	Reason(s) for filing (Check proper ba	ox)		lease explain)	<u> </u>								
	Recompletion	Change in Transporter of: Oil Dry	Gers										
	Change in Ownership	Casinghead Gas Conc	iensate 📗										
	If change of ownership give name and address of previous owner												
п.	DESCRIPTION OF WELL AND	LEASE											
	Lease Name Well No. Pool Name, including Formation Kind of Lease												
	Unit Letter : 70	26 Feet From The Novth L	ine and <u>863</u>	Feet From	The Wes	+							
	Line of Section 32 To	ownship 20N Range	9W .N	MPM, McK	inley	County							
IÈ.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G											
_	Name of Authorized Transporter of Of	Address (Give address to which approved copy of this form is to be sent)											
	Name of Authorized Transporter of Ca	isinghead Gas ar Dry Gas	Address (Give addr	ess to which dopped	vt Dr ved copy of this form	Farmington							
		Unit Sec. Pp. Rge.		,									
	If well produces oil or liquids, give location of tanks.	Is gas actually connected? When											
¥. <u>1</u>	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA												
	Designate Type of Completic	on - (X)	New Well Worker	Deepen .	Plug Back Same	Resty, Diff. Rest							
ŀ	Date Spudded:	Date Compl. Reedy to Prod.	Total Depth		P.B.T.D.								
}	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ges Pay		Tubing: Depth								
-	Perforations				Depth: Casing Shoe								
L	Deput Casury (Mos												
F	HOLE SIZE	D CEMENTING RECORD DEPTH SET SACKS CEMENT			201011								
Ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPT	+ 3E I	SACIES	CEMENT							
F	,												
E													
	FT DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or assess top allowell. WELL.												
	Date First New Cil Russ To Trinks	Date of Test	Producing Method (F		t, etc.,i								
T ¹	Length of Teet	Tuhing Pressure	COMING PROPERTY OF THE COMMING		Size								
	Actual Prod. During Test:	Oil-Bble.	Water - Bh	AY 1 7 1983	delace								
-													
	Actual Prod. Test+MCF/D	Prod. Test-MCF/D Length of Test-		a. Condensets Tare FIST. 3 Gravity		ete							
-	Feeting Method (pitos, back pr.)	Tubing Processo (Sheet-in)	Cosing Pressure (S)		Chaire Stae								
L .·c	ERTIFICATE OF COMPLIANC		UH	CONSERVATI	ON DIVISION								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Amaging Signature Signat			APPROVED MAY 1, 1960 BY Original Signed by FRANK T. CHAVEZ TITLE JOINT IN to be filed in compliance with RULE 1104.										
							If this is a r	equest for allowe	ble for a newly dr	liled or despense			
							_	(Signal	ure)	well, this form must be accompanied by a tabulation of the deviation			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each peel in multiply completed wells.

