						1	1
NO. OF COPIES RECEIVE	ED 7					Pos	- C 105
DISTRIBUTION							m C-105 vised 1-1-65
SANTA FE	1	NEW MEXICO	OII CONS	FRVATION	COMMISSION		icate Type of Lease
FILE .		COMPLETION					te Fee
U.S.G.S.	2					5. State	e Oil & Gas Lease No.
OPERATOR						m	minimum.
la. TYPE OF WELL		· · · · · · · · · · · · · · · · · · ·				7. Unit	Agreement Name
.	OIL X	GAS WELL	DRY	OTHER		Un	n or Lease Name
b. TYPE OF COMPLE	ıк []	Plu c □ D	IFF. []	_		i	
2. Name of Operator	R DEEPEN	BACK R	ESVR.	OTHER		9. Well	Ta co
KEW	oil C	•					58
3. Address of Operator	0// 00			<i>.</i> .		10. Fie	ld and Pool, or Wildcat
Box	2022	Farming	ton	N.N	1.	Und	es - Mesaverda
4. Location of Well		1	•				
UNIT LETTER	726		1/2	76	863		
UNIT LETTER	LOCATED	FEET FROM THE _	18041	LINE AND	minim	FROM 12. Cou	unty (Hilling
THE WESTLINE OF S	sec. 32 twp	920 RGE. 20	-9, MPM			Mck	Wales (
15. Date Spudded	16. Date T.D. Reache	d 17. Date Compl. (F	Ready to Pro	d.) 18. Ele	evations (DF, RKE	RT, GR, etc.)	19. Elev. Cashinghead
8-15-73 20, Total Depth	9-16-73	9-19-7	3		6499	GL	
20. Total Depth	21. Plug Baci	22.	If Multiple Many	Compl., How	23. Intervals Drilled By	Rotary Tools	Cable Tools
1050 24. Producing Interval(s), of this completion -	Top, Bottom, Name					25. Was Directional Survey
•							Made
Mea 26. Type Electric and O	refee 10	38 - 103	50				20
26. Type Electric and O						2	7. Was Well Cored
28.	none	CACUA DEC	000 (0				200
CASING SIZE	WEIGHT LB./FT.	CASING REC			 		
44	9. 6	9. 6 10.38 6		E SIZE CEMENTING REC		L C	AMOUNT PULLED
17	1 2	70.50		17 00 SA		٦->	
20	1						
SIZE		RECORD			30.	TUBING R	
3126	105	OTTOM SACKS C	EMENT	SCREEN	13/2 FUE	DEPTH SET	
					18/8/02	70 70	110×16
31. Perforation Record (Interval, size and numb	er)		32. AC	ID, SHOT, PAL	THE FAREN	SOUEEZE, ETC.
	/ /		_	DEPTH IN	TERVAL	MATHUMAN	NO MATERIAL USED
n D244	halp		-		-/-		
open hole SEP 2:						2 7 1973	
1			-				1
33.			PRODUC		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	CON. COM.	
Date First Production	1 ~	Method (Flowing, gas	lift, pumping	Size and t	ype pump)		tatus (Prod. or Shut-in)
9-18-73	House Transaction Co	ioke Size Prod'n.				P	rod.
Date of Test 9-19-73	Hours Tested Cl	roke Size Prod'n. Test Pe	P-10-1	1 — Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure Co	ilculated 24- Oil B	>	3 <i>5</i> Gas – MCF	Water -	」 <u>戈</u>	Oil Gravity - API (Corr.)
D		our Rate → 3.		0	, dier	3	36
34. Disposition of Gas (S	old, used for fuel, veni	ed, etc.)	<u></u>			Test Witnesse	
35. List of Attachments							
0. I hereby certify that	the information shows .	m both sides of this f	om is true	and complete	to the host of me. I	poudedon and t	diat
	1 1 2 -						_
SIGNED (ILL)	& J Kles	-	(,	Jan X	-	B	9-25-73
	1	117		1		DATE _	