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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at liottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	O TRAI	NSPOR	TOIL	AND NAT	TURAL GA					
Operator ENERDYNE CORPORA	ATION						Well A	PI No.			
Address		. м	8710								
P.O. BOX 502, AI Reason(s) for Filing (Check proper box)	י יאַטמי	N . 171 .	6710.		Othe	s (Please expla	uin)				
New Weil	(Transporter	of:							
Recompletion	Oil		Dry Gas	닏							
Change in Operator	Casinghead	Gas	Condensate	_Ц_		 					
If change of operator give name and address of previous operator Rober	t M. &	Marjor	ie M.	Wilki	nson. Bo	ox 7457.1	Vortheid	ge. CA.	91327		
II. DESCRIPTION OF WELL		SE	· 				V:- 4	<u></u>		ase No.	
Lease Name	Well No. Pool Name, Including				Stat			of Lease Lease N Bestperkophile K2462-5			
JACO		58	Blacke	ye MV					R2402-3		
Location Unit LetterD	:	726	Feet From	TheN	orth Lie	and <u>86</u>	3 Fo	et From The _	West	Line	
Section 32 Township	20N	<u> </u>	Range	9W	, NI	ирм, МсК	inley			County	
			T AND N	JA OPE IN	DAT CAS						
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Conden		TAIUK	Address (Giv	e address to w	tick approved	copy of this fo	orm is to be se	nt)	
LI LINE CONTROL OF THE CONTROL OF TH						Address (Give address to which approved copy of this form is to be sent) Box 159, Bloomfield, NM 87413					
GARY Refining CO. Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,	If well produces oil or liquids. Unit Sec. Twp. Rge.					Is gas actually connected? When ?					
give location of tanks.	i D i	32	20N	9W	No						
If this production is commingled with that i	from any other	er lease or	poal, give co	ommingli	ng order num	ber:					
IV. COMPLETION DATA		Oil Well		Well I	New Well	Workover	Deepen	Pluo Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I On werr	1 025	wen i	14cm steff	*********	500,000		[
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Elevations (DP, RRB, RT, OR, Sic.)	E (Dr. RAB, R1, GR. sic.)								Depth Casing Shoe		
Perforations								Depth Cath	ig 200e		
	Т	UBING,	CASING	AND	CEMENTI	NG RECOR	D D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
											
											
					<u> </u>						
V. TEST DATA AND REQUES	ST FOR A		ABLE of load oil d	and must	be eaual to o	r exceed top all	lowable for th	Maryin be	for En And	证而	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing M	ethod (Flow, p	ump, gas lýt,	KI III			
DER THE THE OWNER TO THE		-						14 050 - 61991			
Length of Test	Tubing Pressure				Casing Pressure			Chokelate C1 6 1991.			
					Water - Bbis			CHE	CON.	DIV.	
Actual Prod. During Test	Oil - Bbls.				Water - Dork			DIST. 3			
GAS WELL	.l										
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI ODED ATOD CEDTERS	ATES OF	COLAT	OF TABLO	'C	<u> </u>						
VI. OPERATOR CERTIFIC				.C		OIL CO	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regul Division have been complied with and	that the info	mation giv	keu apoke Lastron		11.						
is true and complete to the best of my	knowledge a	nd belief.)		Date	e Approve	od DE	C 16	<u> 1991 </u>		
Dan Alanoc					Original Signed by FRANK T. CHAVP?						
Signature DON L. HANOSH PRESIDENT					,∥ By₋						
DON L. HANOSH			Title		Title	SUPE	RVISOR D	ISTRICT I	‡ <u>3</u>		
12-12-91 Date			<u>-9502</u> lephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.