NO. OF COPIES RECEIV	E0 .5						Form C	-105	
DISTRIBUTION							Revised	1-1-65	
SANTA FE	/	NEW	MEXICO OIL CO	NSERVATION	A COMMISSION		a. Indicate	Type of Lease	-
FILE	1 - 7	VELL COMPL	ETION OR REC	OMPLETIO	N REPORT A	ND LOG	State		Fee X
U.S.G.S.	2			JOHN LETTO	IT KEI OKT A		5. State Oil	& Gas Lease N	0.
LAND OFFICE						:			
OPERATOR	1					K	77777	HIHI	77777
						1			
la, TYPE OF WELL							7. Unit Agre	eement Name	
	011	GAS WEL	DRY	7					
b. TYPE OF COMPLE		L WEL	LL DRYL_	OTHER_		——— - ;	B. Farm or I	Lease Name	
NEW \ X OVE		N PLU BAC]			Santa 1	Fe Pacific	
2. Name of Operator	DEEFE!	N L J BAC	K RESVR.L_	OTHER			9. Well No.		
NORTHERN I	MINERALS, I	NC.				-	8		
3. Address of Operator								nd Pool, or Wildo	at
P. O. Box	2182 Sant	a Fa. New	Mexico 875	01			unname		
4. Location of Well	ZIOZ, Danc	a IC, HCW	TICKICO 075				777777	mmm	·····
UNIT LETTER G	4.001750	2310	Nor	t h	2310				
ON!! LE!!E#	LOCATED	FEET	FROM THE	LINE AND	ministri.	FEET FROM	2. County	77777777	411111
THE East LINE OF	29 sec. TV	16N	6W			./////	McKinl	or ())))	
15. Date Spudded	I 16. Date T.D. Be	eached 17 Dat	e Compl. (Ready to	$\frac{d}{Prod}$	Clougations (DE)	OVE PT CE	PICKLIII	e VIIII	777777
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20. Total Depth		Back T.D.		ole Compl., Hov		D-t			
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24. Producing Interval(s			om Name			→ X		1	
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740-48 Hosp	ah sa <mark>ndsto</mark> n	e						No	
26. Type Electric and C	ther Logs Bun								
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28.	T were 1 5 /		ASING RECORD (Re	—··					
CASING SIZE	WEIGHT LB./	FT. DEPT	H SET HO	port all strings LE SIZE	C. CEMEN	TING RECOF		AMOUNT F	YLLED
	WEIGHT LB./		тн set но 6 ½	LE SIZE	65 sx			AMOUNT F	
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CASING SIZE		FT. DEPT	тн set но 6 ½	LE SIZE	65 sx	200 13	RD	AMOUNT F	200
CASING SIZE	10.5	736°	тн set но 6 ½	LE SIZE	65 sx	200 Ta	27	AMOUNT F	
CASING SIZE 42" 29.	10.5	736 T	6½	LE SIZE	65 sx	200 Ta	RD	AMOUNT F	200
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CASING SIZE 42" 29.	10.5	736 T	6½	LE SIZE	65 sx	Tu	TO THE SET OF THE SET	AMOUNT F	
CASING SIZE 43°° 29. SIZE	LI TOP	736 NER RECORD	6½	LE SIZE	65 sx 30. 30. 2 3/8	736 ¹	TO SING RECO	AMOUNT F	
CASING SIZE 42" 29.	LI TOP	736 NER RECORD	6½	LE SIZE	65 sx	TUI 736 ACTURE, CE	TO THE SET OF THE SET	AMOUNT F	
CASING SIZE 43°° 29. SIZE	LI TOP	736 NER RECORD	6½	SCREEN 32.	65 sx 30. 30. 2 3/8	TUI 736 ACTURE, CE	TO SING RECO	AMOUNT F	
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CASING SIZE 43° 29. SIZE 31. Perforation Record (open hole 7:	Interval, size and	736 NER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH	30. 30. 2 3/8 ACID, SHOT, FRINTERVAL	TUI 736 ACTURE, CE	BING RECO	AMOUNT PACKER DRD PACKER TO THE ZEROC. DIMATERIAL 3 0 1973 ON. COM.	SET
CASING SIZE 43. 29. SIZE 31. Perforation Record (Interval, size and	NER RECORD BOTTOM number)	SACKS CEMENT PROL PROL pwing, gas lift, pum	SCREEN 32. DEPTH DUCTION Ding — Size and	30. 30. 2 3/8 ACID, SHOT, FRINTERVAL	TUI 736 ACTURE, CE	BING RECO	AMOUNT P	SET
CASING SIZE 42** 29. SIZE 31. Perforation Record (open hole 7: 33. Date First Production	Interval, size and	NER RECORD BOTTOM number)	PRODuing, gas lift, pum 13" x 8 RW	SCREEN 32. DEPTH DUCTION ping — Size and	30. 30. 2 3/8 ACID, SHOT, FRINTERVAL	TUI 736 ACTURE, CE	BING RECO	AMOUNT PACKER DRD PACKER TO THE ZEROC. DIMATERIAL 3 0 1973 ON. COM.	SET
CASING SIZE 4½** 29. SIZE 31. Perforation Record (open hole 7: 33. Date First Production 9/28/73 Date of Test	Interval, size and	NER RECORD BOTTOM number)	SACKS CEMENT PROL PROL pwing, gas lift, pum	SCREEN 32. DEPTH DUCTION Ding — Size and	30. 30. 2 3/8 ACID, SHOT, FRINTERVAL	TUI 736 ACTURE, CE	BING RECO	AMOUNT PACKER DRD PACKER TO THE ZEROC. DIMATERIAL 3 0 1973 ON. COM.	SET SED
CASING SIZE 4½** 29. SIZE 31. Perforation Record (open hole 7: 33. Date First Production 9/28/73 Date of Test	Interval, size and 36-54 Product Pum Hours Tested 24	NER RECORD BOTTOM number) ction Method (Flo	PRODUING, gas lift, puming, gas lift, puming. Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION Ding — Size and BC Oil — Bbl. 9	30. 30. 2 3/8 ACID, SHOT, FRINTERVAL (type pump) Gas – MCF -0-	TUI 736 ACTURE, CE AMOUN	BING RECO	PACKER DRD PACKER DO 10 10 10 10 10 10 10 10 10 1	SET SED
CASING SIZE 42** 29. SIZE 31. Perforation Record (open hole 7: 33. Date First Production	Interval, size and 36-54 Produce Pum Hours Tested	NER RECORD BOTTOM number) ction Method (Flo	PRODUING, gas lift, puming, gas lift, puming. Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION ping — Size and	30. 30. 2 3/8 ACID, SHOT, FRINTERVAL (type pump) Gas – MCF -0-	TUI 736 ACTURE, CE AMOUN	BING RECO	PACKER DRD PACKER DO 10 10 10 10 10 10 10 10 10 1	SET SED
casing size 43° 29. Size 31. Perforation Record (open hole 7: 33. Date First Production 9/28/73 Date of Test 10/8 = 9/73 Flow Tubing Press.	Interval, size and 36=54 Product Pum Hours Tested 24 Casing Pressure	NER RECORD BOTTOM number) ction Method (Flatering 2 x Choke Size Calculated 2 Hour Rate	PRODUING, gas lift, puming, gas lift, puming. Prod'n. For Test Period	SCREEN 32. DEPTH DUCTION Ding — Size and BC Oil — Bbl. 9	30. 30. 2 3/8 ACID, SHOT, FRINTERVAL (type pump) Gas – MCF -0-	TURE, CE AMOUN Water - 8 er - Bbl.	BING RECO	AMOUNT FORD PAÇKER NO TIZZEC. DIMATERITU 3 () 1973 ON. COM. Gas—Oil Ratio —0— Gravity — API (6)	SET SED
CASING SIZE 4½** 29. SIZE 31. Perforation Record (open hole 7: 33. Date First Production 9/28/73 Date of Test	Interval, size and 36=54 Product Pum Hours Tested 24 Casing Pressure	NER RECORD BOTTOM number) ction Method (Flatering 2 x Choke Size Calculated 2 Hour Rate	PROLEMENT SACKS CEMENT PROLE puving, gas lift, pum 15" x 8 RW Prod'n. For Test Period 44- Oil – Bbl.	SCREEN 32. DEPTH DUCTION Ding — Size and BC Oil — Bbl. 9 Gas — M	30. 30. 2 3/8 ACID, SHOT, FRINTERVAL type pump) Gas - MCF -0- CF Wat	TURE, CE AMOUN Water - 8 er - Bbl.	BING RECO	AMOUNT FORD PAÇKER NO TIZZEC. DIMATERITU 3 () 1973 ON. COM. Gas—Oil Ratio —0— Gravity — API (6)	SET SED
CASING SIZE 42** 29. SIZE 31. Perforation Record (open hole 7: 33. Date First Production 9/28/73 Date of Test 10/8 = 9/73 Flow Tubing Press. 34. Disposition of Gas (Interval, size and 36=54 Product Pum Hours Tested 24 Casing Pressure	NER RECORD BOTTOM number) ction Method (Flatering 2 x Choke Size Calculated 2 Hour Rate	PROLEMENT SACKS CEMENT PROLE puving, gas lift, pum 15" x 8 RW Prod'n. For Test Period 44- Oil – Bbl.	SCREEN 32. DEPTH DUCTION Ding — Size and BC Oil — Bbl. 9 Gas — M	30. 30. 2 3/8 ACID, SHOT, FRINTERVAL type pump) Gas - MCF -0- CF Wat	TUM TAGE 736 ACTURE, CE AMOUN Water - E er - Bbl.	BING RECORD AND KIND CO.	AMOUNT FORD PAÇKER NO TIZZEC. DIMATERITU 3 () 1973 ON. COM. Gas—Oil Ratio —0— Gravity — API (6)	SET SED
casing size 43° 29. Size 31. Perforation Record (open hole 7: 33. Date First Production 9/28/73 Date of Test 10/8 = 9/73 Flow Tubing Press.	Interval, size and 36=54 Product Pum Hours Tested 24 Casing Pressure	NER RECORD BOTTOM number) ction Method (Flater) choke Size Calculated 2 Hour Rate	PROLEMENT SACKS CEMENT PROLE puving, gas lift, pum 15" x 8 RW Prod'n. For Test Period 44- Oil – Bbl.	SCREEN 32. DEPTH DUCTION Ding — Size and BC Oil — Bbl. 9 Gas — M	30. 30. 2 3/8 ACID, SHOT, FRINTERVAL type pump) Gas - MCF -0- CF Wat	TUM TAGE 736 ACTURE, CE AMOUN Water - E er - Bbl.	BING RECORD AND KIND CO.	AMOUNT FORD DRD PACKER no THE ZEC. DIM TEAL LU 3 0 1973 ON. COM. Gas—Oil Ratio -0- Gravity — API (6)	SET SED
29. SIZE 31. Perforation Record (open hole 7: 33. Date First Production 9/28/73 Date of Test 10/8 = 9/73 Flow Tubing Press. 34. Disposition of Gas (NA 35. List of Attachments	Interval, size and Interval, size and Product Pum Hours Tested 24 Casing Pressure VAC Sold, used for fuel	NER RECORD BOTTOM number) ction Method (Flater) ction Method (Flater) Choke Size Calculated 2 Hour Rate	PRODUCTION OF THE PERSON OF TH	SCREEN 32. DEPTH DUCTION Ding = Size and BC Oil = Bbl. 9 Gas = M	30. 30. 2 3/8 ACID, SHOT, FR INTERVAL type pump) Gas - MCF -0- CF Wat	TUI 736 ACTURE, CE AMOUN Water - Er - Bbl. Test W Mg	BING RECORD STATE OF THE SET OF THE STATE OF	AMOUNT FORD DRD PACKER no THE ZEC. DIM TEAL LU 3 0 1973 ON. COM. Gas—Oil Ratio -0- Gravity — API (6)	SET SED
29. SIZE 31. Perforation Record (open hole 7: 33. Date First Production 9/28/73 Date of Test 10/8 = 9/73 Flow Tubing Press. 34. Disposition of Gas (N.A. 35. List of Attachments 36. I hereby certify that	Interval, size and 36=54 Production Pum Hours Tested 24 Casing Pressure XAC Sold, used for fuel the information sh	NER RECORD BOTTOM number) ction Method (Floring 2" x Choke Size Calculated 2 Hour Rate T, vented, etc.)	PRODUCTION OF THE PERSON OF TH	SCREEN 32. DEPTH DUCTION Ding = Size and BC Oil = Bbl. 9 Gas = M	30. 30. 2 3/8 ACID, SHOT, FR INTERVAL type pump) Gas - MCF -0- CF Wat	TUI 736 ACTURE, CE AMOUN Water - Er - Bbl. Test W Mg	BING RECORD STATE OF THE SET OF THE STATE OF	AMOUNT FORD DRD PACKER no THE ZEC. DIM TEAL LU 3 0 1973 ON. COM. Gas—Oil Ratio -0- Gravity — API (6)	SET SED
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29. SIZE 31. Perforation Record (open hole 7: 33. Date First Production 9/28/73 Date of Test 10/8 = 9/73 Flow Tubing Press. 34. Disposition of Gas (NA 35. List of Attachments	Interval, size and 36=54 Production Pum Hours Tested 24 Casing Pressure XAC Sold, used for fuel the information sh	NER RECORD BOTTOM number) ction Method (Floring 2" x Choke Size Calculated 2 Hour Rate T, vented, etc.)	PRODUCTION OF THE PERIOD OF TH	SCREEN 32. DEPTH DUCTION Ding = Size and BC Oil = Bbl. 9 Gas = M	30. 30. 2 3/8 ACID, SHOT, FR INTERVAL type pump) Gas - MCF -0- CF Wat	TUI DEPT 736 ACTURE, CE AMOUN Water - E er - Bbl. Test W Ma	BING RECORD STATE OF THE SET OF THE STATE OF	AMOUNT FORD DRD PACKER no THE ZEC. DIM TEAL LU 3 0 1973 ON. COM. Gas—Oil Ratio -0- Gravity — API (6)	SET SED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _____ T. Canyon _____ T. Ojo Alamo ____ ____ T. Penn. "B" __ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ____ T. Salt ___ ______T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" ____ Salt ___ Yates______T. Miss______T. Cliff House ______T. Leadville____ T. Devonian _____ T. Menefee ____ T. Madison ____ T. 7 Rivers ____ T. Silurian _____ T. Point Lookout ____ T. Elbert ____ T. Queen ____ Grayburg T. Montoya T. Mancos T. MacCracken T. San Andres _____ T Simpson ____ T. Gallup _____ T. Ignacio Qtzte ____ T. T. McKee _____ Base Greenhorn _____ T. Granite _____ Т. Glorieta_ T. Ellenburger T. Dakota T. _____ T. T. Paddock _ T. Gr. Wash _____ T. Morrison ____ T. T. Tubb ______ T. Granite ______ T. Todilto _____ T. T T. Т. T. ___ T. T Cisco (Bough C) _____ T. ___ T. ___ T. ___ T. ___ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	ŢΩ.	Thickness in Feet	Formation	From	To	Thickness in Feet	gîro m	~ Formation	
Surface	225	225	Hosta Sandstone			75		2 65	
225	483	258	Gibson Coal Member of Cr	evasse	Canyon			⊸ n	
483	510	2 7	Dalton Sandstone						
510	734	224	Mulatto Tongue of Mancos	Shale					
734	754	20	Hospah Sandstone						
								87148 <u>2</u> 8	illo i e e
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Committee of the second