

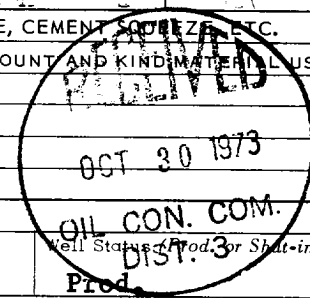
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ 2. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Santa Fe Pacific	
2. Name of Operator NORTHERN MINERALS, INC.		9. Well No. 8	
3. Address of Operator P. O. Box 2182, Santa Fe, New Mexico 87501		10. Field and Pool, or Wildcat unnamed	
4. Location of Well			
UNIT LETTER G LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROM		12. County McKinley	
THE East LINE OF SEC. 29 TWP. 16N RGE. 6W NMPM			
15. Date Spudded 9/8/73	16. Date T.D. Reached 9/9/73	17. Date Compl. (Ready to Prod.) 9/28/73	18. Elevations (DF, RKB, RT, GR, etc.) 6424.9 GR
19. Elev. Casinghead 6425.7			
20. Total Depth 754'	21. Plug Back T.D. 754'	22. If Multiple Compl., How Many -	23. Intervals Drilled By X
24. Producing Interval(s), of this completion - Top, Bottom, Name 740-48 Hospah sandstone		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Century Geoph. SP-GR-Resistivity 0-754'		27. Was Well Cored Yes 732-47	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 4 1/2"	WEIGHT LB./FT. 10.5	DEPTH SET 736'	HOLE SIZE 6 1/2"
CEMENTING RECORD 65 sx		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE 2 3/8	DEPTH SET 736'	no	
31. Perforation Record (Interval, size and number) open hole 736-54		32. ACID, SHOT, FRACTURE, CEMENT SOFTENING, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
Date First Production 9/28/73		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 8' RWBC	
Date of Test 10/8 - 9/73		Hours Tested 24	
Choke Size -	Prod'n. For Test Period 9	Oil - Bbl. -0-	Gas - MCF 8
Flow Tubing Press. -	Casing Pressure WAC	Calculated 24-Hour Rate 9	Oil Gravity - API (Corr.) 31°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) N.A.		Test Witnessed By Mark E. Weidler	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Lloyd Davidson		TITLE President	
DATE 10/27/73			



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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	225	225	Hosta Sandstone				
225	483	258	Gibson Coal Member of Crevasse Canyon				
483	510	27	Dalton Sandstone				
510	734	224	Mulatto Tongue of Mancos Shale				
734	754	20	Hospah Sandstone				