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HO. OF COPIES RECEIVED						30 13	11-20379	
DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION COMMISSION		Form C-101		
SANTA FE	41_					Revised 1-1-6	55	
FILE	/ .					5A. Indicate	Type of Lease	
U.S.G.S.	2	7				STATE	FEE /	
LAND OFFICE						5. <b>XXXXXXX</b>	XXXXXXXXXX.	
OPERATOR	/	7				Santa F	e R.R. Lands.	
	_/	l				777777	mmmm	
APPLICAT	ION E	OP PERMIT TO	DRILL DEEPEN	, OR PLUG BACK				
1a. Type of Work	IOIVI	OK I ERMIT TO	DRIEL, DELI CR	, on the back		7. Unit Agre	ement Name	
_					_	_		
b. Type of Well DRILL X		DEEPEN PLUG BACK				none.  8. Farm or Lease Name		
				encie [m]	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
WELL WELL WELL		OTHER Wild	cat.	SINGLE MULT	IPLE ZONE		ental Divide".	
2. Name of Operator						9. Well No.		
Ramsey F	etro.	leum Co.					1.	
3. Address of Operator						10. Field con	d Pool, or Wildcat	
P.O. Box		Wildcat.						
	<del></del>			FEET FROM THE North		IIIIIII		
UNIT LE	TTER		ATED UUU	FEET FROM THE	LINE	///////		
AND 1980 FEET FR		Fact	E OF SEC. 13	TWP. 16 - N. RGE 10 - V	v	///////		
AND 1980 PEET PR	TTTT	East	mmm	AND TANK BOETO A	TTTTTT	12. County	<i>\\\\\\</i>	
	Ilill						(111111111	
MMMM	<i>11111</i>	HHHHH	4444444	444444444	44444	McKinl	ey <u> </u>	
					///////			
	IIIII				777777	7111111		
	IIII	Millini		19, Proposed Depth 19	A. Formation	1	20. Rotary or C.T.	
				4,000 Ft.	Entrad	a	Rotary	
21. Elevations (Show whether	DF, RT,	etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start	
7255 GR.		\$10.00	00. Blanket.	Signal Oilfield S	Service	Inc. 00	tober 26.19 <b>7</b> 3.	
23.		1.422.00	V. Imagenetic			<u> </u>		
		₽	ROPOSED CASING A	ND CEMENT PROGRAM				
-	1 61	ZE OF CASING	TWEIGHT DED FOR	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE								
SIZE OF HOLE	<del></del>		WEIGHT PER FOO					
12-1/4"		8-5/8"	24#	100 feet.	Circu		surface.	
12-1/4" If Productive of	oil o	8-5/8" r gas:	24#					
12-1/4"	oil o	8-5/8"	<del> </del>					
12-1/4" If Productive of	oil o	8-5/8" r gas:	24#					
12-1/4" If Productive of 7-7/8"	oil o	8-5/8" r gas: 5-1/2"	24# 15. 50#	100 feet.				
12-1/4" If Productive of 7-7/8"	oil o	8-5/8" r gas: 5-1/2"	24# 15. 50#					
12-1/4" If Productive of 7-7/8" Blowout prevent	oil o	8-5/8" r gas: 5-1/2" ill be used t	24# 15.50# hroughout dri	100 feet.	Circu	late		
12-1/4" If Productive of 7-7/8" Blowout prevent	oil o	8-5/8" r gas: 5-1/2" ill be used t	24# 15.50# hroughout dri	100 feet.	Circu	late		
12-1/4" If Productive of 7-7/8" Blowout prevent	oil o	8-5/8" r gas: 5-1/2" ill be used t	24# 15.50# hroughout dri	100 feet.	Circu	late		
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12-1/4" If Productive of 7-7/8" Blowout prevent	oil o	8-5/8" r gas: 5-1/2" ill be used t	24# 15.50# hroughout dri	100 feet.	Circu	late		
12-1/4" If Productive of 7-7/8" Blowout prevent	oil o	8-5/8" r gas: 5-1/2" ill be used t	24# 15.50# hroughout dri	100 feet.	Circu	late		
12-1/4" If Productive of 7-7/8" Blowout prevent	oil o	8-5/8" r gas: 5-1/2" ill be used the series: 900	24# 15.50# hroughout dri 0 No. & St	lling operations:	Circu	late		
12-1/4" If Productive of 7-7/8" Blowout prevent	oil o	8-5/8" r gas: 5-1/2" ill be used the series: 900	24# 15.50# hroughout dri	lling operations:	Circu	late		
12-1/4" If Productive of 7-7/8" Blowout prevent	oil o	8-5/8" r gas: 5-1/2" ill be used the series: 900	24# 15.50# hroughout dri 0 No. & St	lling operations:	Circu	late		
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12-1/4" If Productive of 7-7/8" Blowout prevent	oil o	8-5/8" r gas: 5-1/2" ill be used the series: 900	24# 15.50# hroughout dri 0 No. & St	lling operations:	Circu	late		
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It Productive of 7-7/8"  Blowout prevent BOP Size: 10".	er wi	S=5/8" r gas: 5-1/2"  Ill be used the series: 900 SED PROGRAM: IF ANY.	24# 15.50# hroughout dri 0 No. & St	100 feet.  lling operations: yle: Shaffer. T	Circu	Daily.	surface.	
In above space describe tive zone. Give blowout prevent.  In above space describe tive zone. Give blowout prevent.	er wi	S=5/8" r gas: 5-1/2"  Ill be used the series: 900 SED PROGRAM: IF ANY.	24# 15.50# hroughout dri 0 No. & St	100 feet.  lling operations; yle: Shaffer. T	Circu	Daily.	SURFACE.	
It Productive of 7-7/8"  Blowout prevent BOP Size: 10".	er wi	S=5/8" r gas: 5-1/2"  Ill be used the series: 900 SED PROGRAM: IF ANY.	24# 15.50# hroughout dri 0 No. & St	100 feet.  lling operations; yle: Shaffer. T	Circu	Daily.	surface.	
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In Above space describe tive zone, give blowout prevent.  In Above space describe tive zone, give blowout prevent.  Signed	oil o  FROPO ENTER PR  AP	S=5/8" r gas: 5-1/2"  (II be used to see the seed to see the seed program: If any. ove is true and company.	24# 15.50# hroughout dri 0 No. & St	100 feet.  lling operations; yle: Shaffer. T	Circu	Daily.	SURFACE.	
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In Above space describe tive zone. Give blowout prevent.  BOP Size: 10".  In Above space describe tive zone. Give blowout prevent.  I hereby certify that the information of the space of t	PROPOENTER PR	sed program: IF rogram, IF any lise)	24# 15.50# hroughout dri 0 No. & St	100 feet.  lling operations; yle: Shaffer. T	Circu	Daily.	SURFACE.	
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In Above space describe the informative space of the spac	PROPOENTER PR	sed program: IF rogram, IF any lise)	24#  15.50#  hroughout dri  0 No. & St  PROPOSAL IS TO DEEPEN plete to the best of my  Tule Operat	100 feet.  lling operations; yle: Shaffer. T	Circu	Daily.	SURFACE.	
In Above space describe the informative space of the spac	PROPOENTER PR	sed program: IF rogram, IF any lise)	24#  15.50#  hroughout dri  0 No. & St  PROPOSAL IS TO DEEPEN plete to the best of my  Tule Operat	100 feet.  lling operations; yle: Shaffer. T	Circu	Daily.	SURFACE.	





## WELL LOCATION AND ACERAGE DEDICATION PLAT

Unit Letter  B  Actual Footage Loc 660  Ground Level Elev. 7255  1 Outline the 2. If more that	feet from the	i Township i 16 North  North line	Range 10 Wes	nental Divide".    County   McKinley	Well No	
Unit Letter  B  Actual Footage Loc 660  Ground Level Elev. 7255  1 Outline the 2. If more that	Section 13 cation of Well: feet from the Producing	i Township i 16 North  North line	Range 10 Wes	County		
B Actual Footage Loc 660 Ground Level Elev 7255 1 Outline the 2. If more that	13 cation of Well: feet from the Producing	, 16 North  North line	10 We:			
Actual Footage Lac 660 Ground Level Elev 7255 1 Outline the 2. If more that	feet from the	North line				
Ground Level Elev. 7255  1 Outline the 2. If more that	feet from the					
7255 1 Outline the 2. If more the		Formation	and 1980	feet from the East	line	
1 Outline the 2. If more that	acerage dedicat		P∞l	De	dicated Avereage:	
2. If more tha	acerage dedicat		Wildcat.		160	Acres
	•	ted to the subject wel	by colored pencit or	hachure marks on the plat belo	<b>w</b> .	
- measure and sa		dedicated to the wel	l, outline each and i	identify the ownership thereof	(both as to v	vorking
interest and ro	yuny,			, and the second se		1
3. If more tha	on one lease of	different ownership is	s dedicated to the we	ell, have the interests of all cw	ners been conso	lidated
by communitiz	ration, unitizatio	on, force-pooling, etc	2			
( ) Yes (	) No 11	f onswer is "ves" tvi	ne of consolidation	<u>\_aaa</u>		ų.
, , ica (	,	. 3. 3. 10 , 10 , 17	para caracida (m. 1991)	Y.	17.15	,
	•			tually consolidated. (Use rever	* *, ***	
necessary.)	All one lea	se and mineral	l ownership. Sa	inta Fe Pacific Railro	ad Co.	
No allowable v	vill be assigned t	to the well until all in	terests have been co	nsolidated (by communitizatio	n, unitization,	forc <b>e</b> d-
pooling, or oth	nerwise) or until	a <mark>no</mark> n standard unit,	eliminating such inte	erests, has been approved by the	e Commission.	
				CERT	IFICATIO	H
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	i	6	م ا	knowledge and belie	complete to the	Dest of M
	1	•		Answers and some	<b>v.</b>	
	1			Arthur B.	Ramsev	
	1			Name		
				Owner		
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	i i		t		<u>etroleum C</u>	0.
	i		i	Company ATTEN	K y	
	i		l I	Date 1811, 1811	1 Juney	
	i		i i	<b>X</b>	23,1973.	
	j	_			(130000)	
<del></del>	<del></del>	Sec. [13		MARIE D	LAND SIN	
	ì	1	i	l hereby with	The Water	en shown o
		I	i	this play again good	ed from fight delt	of actua
	1 1	1	1	ATTENDED BY RE	eg. No. 1	<b>G</b> 1010A, 011
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			<u> </u>	tantiles and ball	<b>≥</b> 602 ∩i	e <b>pos</b> t of m
			1	3, 37,	<b>2</b> 602	e goot of m
			 	3, 37,	- ' ', ', '	e Bost of m
				Date Survey 57	N ECHO AND	eğest of m
	<del> </del>			Date Survey of The September	M ECHO MINING	e Sect of m
	   			Date Surveyed September Registered Profession	N. ECHO	pipost of m
	<del> </del>			Date Survey of The September	N. ECHO	e gest of m
	 			Date Surveyor  September  Registered Professional or Land Surveyor	N. ECHOSANTA VICE 1973 Conal Engineer	A.
				Date Surveyed September Registered Profession	N. ECHO Mills Property 1973 and Engineer for	Ne)

Scale, 1 inch = 1,000 feet