

Northern Minerals, Inc.

TELEPHONE (505) 983-9689

LLOYD DAVIDSON
President

P. O. Box 2182
SANTA FE, NEW MEXICO 87501

January 10, 1975



Re: Northern Minerals, Inc.
No. 1 Chico

New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico

Gentlemen:

Because of lack of equipment and bad weather a dry hole marker has not been erected and the pits have not been filled and the location restored. This work will be done on or before March 1, 1975 and proper forms filed.

Very truly yours,

Northern Minerals, Inc.

By: Lloyd Davidson
Lloyd Davidson

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Bureau Order No. 10-70455

5. LEASE REGISTRATION AND APPLIC. NO.
OH 9701

6. IF INLAND, ADDRESS OF LEASE OWNER

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chico

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., S. OR BLOCK AND SURV. OF OR AREA

S. 27, T17N-R6W NMPM

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

14. DATE SPOOLED

1-30-74

15. DATE T.D. REACHED

2-20-74

16. DATE COMPL. (Ready to prod.)

2-20-74

17. ELEVATIONS (OF PKB, RT, OR, ETC.)*

6365' G. L.

18. ELEV. CASINGHEAD

6369'

19. TOTAL DEPTH, MD & TVD

3701'

20. PLUG, BACK T.D., MD & TVD

21. IF MULTIPLE COMPL., HOW MANY*

22. INTERVALS DRILLED BY

ROTARY TOOLS

All

23. CABLE TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE*

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Formation Density, Gamma Ray, Sonic

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 5/8"		32.9'	13 3/8"	Cement Circulated	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER-SET (MD)

30. PERFORATION RECORD (Interval, size and number)

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. PRODUCTION

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO

33. DESCRIPTION OF GAS (SGL, used for fuel, vented, etc.)

TEST WITNESSED BY

34. LIST OF ATTACHMENTS

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Lloyd Davidson

TITLE President

DATE 2-28-74

*(See instructions and spaces for Additional Data on Reverse Side)

6 per

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or State office. See instructions on Items 22 and 24, and 83, below regarding separate reports for separate completions. If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all (type electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 25.

Item 5: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 23: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 23 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 22. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 26: "Swells Generated": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 32: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES: SHOW ALL PREVIOUS ZONES OF PRODUCTION AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CEMENT USED, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TEST DEPTH	TEST DEPTH
				Alluvium		0	
				Menafee		40'	
				Point Lookout		322'	
				U. Mancos		460'	
				Falton		1220'	
				Hospah		1450'	
				Gallup		1530'	
				L. Mancos		1630'	
				Greenhorn		2275'	
				Graneros		2309'	
				Dakota "A"		2345'	
				Dakota "B"		2450'	
				Dakota "D"		2562'	
				Dakota "E"		2620'	
				Morrison		2723'	
				Westwater		2953'	
				Neosoteno		3250'	
				Teddlito		3620'	
				Patrada		3660'	
				Base Entrada		3782'	
				Total Depth		3787'	