													1		
NO. OF COPIES RECEIVE	ED	5										orm C-10			
DISTRIBUTION		4										Revised 1		<del></del>	
SANTA FE	/	<u> </u>	/ 1	NEW ME	EXICO O	IL CON	SERVATIO	и сс	OMMISSIC	N	- 1		ype of Lease		
FILE	/		WELL CO	MPLET	TION OR	RECO	MPLETIC	N R	<b>EPORT</b>	AND LO	16 - 1	tate	Fee	<u>,                                    </u>	
U.S.G.S.		2/ /	₽°								1		–		
LAND OFFICE		.——									Sa	nia r	e. R.R.la	nas.	
OPERATOR	/											11/1/		////	
la, TYPE OF WELL		<del></del>					<del></del>			<del></del>	7. Ur	uit Agreer	ment Name	7777	
		OIL		GAS [	_	( <del>To</del> n						non			
b. TYPE OF COMPLE	<u> </u>	GAS WELL DRY				OTHER				8. Farm or Lease Name					
NEW WOR	PLUG	PLUG DIFF. OTHER TO PLUG:						l'Ca	"Cactus Flower".						
2, Name of Operator												9. Well No.			
Ra	msey	Petr	oleum (	Comp	any.						•	1	. •		
3, Address of Operator												10. Field and Pool, or Wildcat			
P.O. Box 11446. Albuquerque, N.M. 87112.												Wildcat.			
4. Location of Well	·										111	71111.	THITTH.	III	
												/////			
UNIT LETTERE	LOCA	TED 1	5001	FEET FRO	M THE N	orth	LINE AND	8	360'	_ FEET FRO				7///	
								III	IXII			ounty		III	
THE West LINE OF	sec. 20	<u>, , , , , , , , , , , , , , , , , , , </u>	rwp. 17 - N.	RGE.	7-W	NMPM	IIIII	III	<u> </u>			Kinle		7777	
							1					・月 19. El	lev. Cashinghead		
Nov. 19, 1973.	Dec						2-4,			Ground					
20. Total Depth	TC4	21. PI	ug Back T.D.		22. II	Multiple Iany	e Compl., Ho	w	23. Inter Drill	vals Ro	tary Tool	s TD	Cable Tools		
4,105 24. Producing Interval(s		1	Man Ton	D-44	<u> </u>					<b>y</b> e	s. U-1		none.		
						_		_	_			25.	, Was Directional Made	Surve	
NONE	. ( ]	Cotal	Dry Ho	le, n	o sho	ws of	O. or C	i. v	vhatso	ever.)			no.		
26. Type Electric and C	ther I or	s Bun										1 27 Wars	Well Cored		
			C-GRI.									nc			
28.				CASH	IG PECO	PD /Pan/	ort all string		in well)		<del></del>		-		
CASING SIZE	DEPTH S			E SIZE CEMENTING REC			FCORD		AMOUNT PUL	LED					
8-5/8" New. 24#			107 Ft.			12-1/4"		Dowell Co. Circ							
0-3/0 14ew	<u> </u>	<u> </u>		101 11			, -1/-1		100 Sx. Cemer			eu.	none.		
<del></del>				• =			· <b>-</b>		<u></u>		<u> </u>				
	1														
29.	RD	•		30.				TUBIN	TUBING RECORD						
SIZE TOP		ВОТТС	BOTTOM SACKS CEMENT			SCREEN SIZE D			DEPTH S	PTH SET PACKER S					
	none	2.													
	_											4			
31. Perforation Record	(Interval,	, size an	id number)				32.	ACII	D, SHOT,	FRACTUR	E, CEME	NT SQUE	EZE, ETC.		
None.			DEPTH INTERVAL AN				A TRUON	OUNT AND KIND MATERIAL USED							
									<del></del>		<del></del>	011	11/1/11/		
							<u></u>				<i>i</i>	41.0	131	<del>}</del>	
							<u></u>				<u> </u>		<del> </del>	**	
						DDOD	1071011							<del>-</del>	
33.  Date First Production		Drad	uction Method	d (Flowi	ina aos li		UCTION	nd tyr	numn)		् । क्षेका	1 Statua 1	(Prod. or Shut-in)		
None.		Prod	Dry Ho		ng, gas ti	jt, pumpi	ing - 3126 41	ete eyp	e pump)		1.6.	r Sidica (	i roa. or small-th)		
Date of Test	Hours	Tested	Choke		Prod'n.	For	Oil – Bbl.		Gas - M	CF V	/ater Bl	b). (	Gas - Oil Ratio		
Date of Test	110000	, cottod	O.O.C.	<b>51 5</b>	Test Per		O. – D			·			-01111110		
Flow Tubing Press.	Casing Pressure (		re Calcul	ated 24-	Oil - Bbl.		Gas -	MCF	<u> </u>	Water — Bb	1.	Oil G	ravity - API (Cor	 rr.)	
			Hour R	our Rate							none.				
34. Disposition of Gas	Sold, us	ed for fu	iel, vented, e	tc.)	L			<del></del>	L	7	est Witne	ssed By			
none.		- 1	•	•						į		•			
35. List of Attachments															
			_						G	eology	by: G	ene Ç	Wilson.	'	
36. I hereby certify that	t the info	rmation	shown on bo	th sides	of this fo	rm is tru	e and comple	ete to	the best	of my knou	ledge and	l belief.	Albuquerqu	نا و تاد	
A	1	$\bigcirc$	h/ .	έ D.											
SIGNED /7/	WALL.	19.1	/XIMIN	W -	<b>-</b>	, C	)perato:	r.			n A <del>v</del>	- Nov	vember 11,	19 <b>7</b>	
SIGNED	INNIN	<u> </u>	1,4/1/74		_ 111		- <del>-</del>				DAL				

