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DISTRIBLTION SANTA FE	NEW	MEXICO OIL CONS	(ICO OIL CONSERVATION COMMISSION			Form C-101			
	/ 					Revised 1-1-			
U.S.G.S. 2 640						5A. Indicate Type of Lease			
LAND OFFICE						STATE FEE			
OPERATOR ,					L-5174				
						iriiri	villi ili	777	
APPLICATION APPLIC	ON FOR PE	ERMIT TO	DRILL, DEEPEN,	OR PLUG BACK					
	-					7. Unit Agre	eement Name		
b. Type of Well DRILL *	j		DEEPEN	PLU	G BACK				
OIL * GAS WELL	1	150		SINGLE MULTIPLE		8. Farm or Lease Name State			
. Name of Operator	170	ER		ZONE	ZONE	9. Well No.	re		
Norther	rn Mine	rals,	Inc.			2			
B. Address of Operator							10. Field and Pool, or Wildcat		
P. O. Box 2182, Santa Fe, New Mexico 87501						Wildcat			
. Location of Well UNIT LETT	ERA	LOC	330 <u>330</u>	FEET FROM THE NO	th Line	111111		TTI	
0001	70-	~ 4	20	_	_			////	
ND 990. FEET FROM	THE EQ	777777	1E OF SEC. 32	16N (OW NMPM	7777777	777777777	777	
						12. County McKin	1011	1111	
	//////	+++++	/////////////////////////////////////		///////	MCVTU	ren HHH	44	
								////	
	11111	<i>HHH</i>	/////////////////////////////////////	19. Proposed Depth	19A. Formation		20. Rotary or C.T	u 7777	
				9001	Hospa	h	Rotary		
Elevations (Show whether DF, RT, etc.) 6496 G. L.		21A. Kind & Status Plug. Bond Statewide		Stewart Bro	0	22. Approx	c. Date Work will st	tart -	
0490 u. 11.		5000	- Wide	Socward Dro		Upon	Approval		
·•		P	ROPOSED CASING AN	CEMENT PROGRAM					
SIZE OF HOLE	SIZEOF	.,	WEIGHT PER FOOT				· T		
9-7/8"	711		10 lb.	SETTING DEPT			EST. TO	P	
6-3/4"	4호"	9 lb.		9001			ver 500	abo	
5 /						h Sand	1		
	I				I	į	1		
	ction c	of oil	or gas is in	spah sand windicated, capletion made	sing wil				
		FOR 90 DRILLING	COMMENCED,	5-74	RI	TIV 5 197	73		
	EX	PIRES		· · · · · · · · · · · · · · · · · · ·	. /		J		
					`	CON. CO	M. /		
						DIST. 3			
				•	`				
ABOVE SPACE DESCRIBE PR ZONE, GIVE BLOWOUT PREVENTS	OPOSED PRO	DGRAM: IF P	ROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW	PRODU	
reby certify that the informatio	n above is tr	ie and comp	lete to the best of my kr	nowledge and belief.					
¥ , A	i	•					0 770		
red_Iloys Wa	withou		Title Pre	sident		$_{ate}$ 12	-3-73		
(This space for S	tate Use)	1							
ROVED BY	21 H	with	PETROLI	CUM ENGINEER DI			E.O 5 1973		
DITIONS OF APPROVAT	ANVE	00-26				ATE			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No. State 2 Unit Letter Section Township County 16 Mort! 4 West McKinley Actual Footage Location of Well: 330 990 feet from the line and faet from the east Ground Level Elev. Producing Formation Pool Dedicated Acreage: Chuc. Wildcat 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owner 5 solidated by communitization, unitization, force-pooling. etc? OIL CON. COM If answer is "yes," type of consolidation ___ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. ****** CERTIFICATION 990 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Lloyd Davidson Position President Northern Minerals, Inc. 11-26-73 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Hov. 20, 1973 Registered Professional Engineer and/or Land Surveyor 1320 1650 1980 2310 2000 1500