DISTRIBUTION	5				30-03	31- 20390	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION				orm C-101 Revised 1-1-6	5	
FILE /				[5A. Indicate	Type of Lease	
U.S.G.S. 2	F				STATE	FEE X	
LAND OFFICE OPERATOR	4				5. State Oil	Gas Lease No.	
	<u></u>				777777	ommunin	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
<u>~</u>						ement Name	
b. Type of Well					8. Farm or Lease Name		
WELL OTHER SINGLE MULTIPLE ZONE ZONE ZONE						Santa Fe Rethroad "B"	
Tesoro Petroleum Corporation						34	
3. Address of Operator					10. Field and Pool, or Wildcat Extension Upper Hospah So.		
1776 Lincoln Street, Suite 1012, Denver, Colorado 80203 4. Location of Well NNI LETTER M 106ATED 330 SERVICE SOUTH					Upper Hospah So.		
COOR PEET FROM THE SOCIETY CINE					XIIIIIIIIIIIIIIII		
AND 330 FEFT FROM	THE West	F 0F 55C. 5	17N RGE. 8W				
					12. County McKin	lev ()	
				<i>HHHH</i>			
			Proposed Depth 19	A. Formation		20, Rotary or C.T.	
				Upper H	ospah	Rotary	
21. Elevations (Show whether DF,		1	B. Drilling Contractor			Date Work will start	
6899' GL	State	e Wide	Young Drilling	Co.	Febru	ary 1, 1974	
	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING			SACKS OF	CEMENT	EST. TOP	
$\frac{12-1/4}{7.7/9}$	8-5/8	24	100' 100			<u>Circulate</u>	
7-7/8	5-1/2	14	1600' <u>+</u>	100		1100'	
surface. A 7- approx. 1600' 100 sacks. C interval and s	7/8" OD hole w . An oil string completion will wab testing. It	-1/4" OD hole to will then be drilt of 5-1/2" casing consist of loggist the well proves on production.	led through the ng will then be ing and perforat	8-5/8" (set and (ing the p	casing t cemente oorous (o a T.D. of d with approx. Jpper Hospah	
APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMANDINCED,						EIVED	
	expires 4	1-21-74			JAN	2 1 1974	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENTI	OPOSED PROGRAM: IF F	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRODI	•	ON. COM.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Signed K. Charles 1	Margnart	Tule District E	Ingineer	Da	ue Janu	ary 17, 1974	
(This proce for S	Clima V	SUP	FRVISOR DIST. #2			IAN 2 1 1974	
CONDITIONS OF APPROVAL, F	ANY:	TITLE			ATE		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Well 150 Tesoro Petroleum Corporation Santa Fe RR 34 Unit Letter lacmer. М 8W 17N McKinley n of Well; Actual Lette 330 South 330 feet from the line and Ground Level Elev. Preducing Formation 6882 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes;" type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated MUS 101972 side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by comunication) forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been ppplist bathe sion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. L. Charles Marquart Position District Engineer Company Tesoro Petroleum Corporation January 17, 1974 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. January 11 3301

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