DISTRIB TION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR /	NEW MEXICO OIL CONSERVATION COMMISSION ANTA FE ILE I.S.G.S. AND OFFICE					Form C-101 Revised 1-1-65 SA. Indicate Type of Lease STATE FEE X 5. State Oil & Gas Lease No.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work						eement Name	
b. Type of Well OIL X GAS WELL X WELL	ype of Well SINGLE MULTIPLE				8. Farm or Lease Name Santa Fe Rail B"		
2. Name of Operator					9. Well No.	I C ROTTELLE D	
Tesoro Petroleum Corporation 3. Address of Operator						35	
1776 Lincoln Street, Suite 1012, Denver Colorado 80203					10. Field and Pool, or Wildcat Extension Upper Hospah So.		
4. Location of Well Unit Letter E LOCATED 2310 FEET FROM THE North Line							
AND 330 FEET FROM	THE West LIN	15 OF SEC. 5	WP. 17N RGE.	8W NMPM			
				MIMI	12. County		
					McKir	nley	
		<i>}}</i>	9. Proposed Depth	19A. Formatio	u	20. Rotary or C.T.	
21. Elevations (Show whether DF,			1600		lospah		
6899' GL		į.	1B. Drilling Contracto			. Date Work will start	
23.	Sta	tewide	Young Drillir	ig Co.	Febr	uary 7, 1974	
	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE					CEMENT	EST, TOP	
12-1/4"	8-5/8	24	100' 10)	Circulate	
7-7/8"	5-1/2	14	1600 <u>+</u>	1600 <u>+</u> 10		1100'	
Tesoro proposes to drill a 12-1/4" OD hole to 100'; run 8-5/8" casing and cement to surface. A 7-7/8" OD hole will then be drilled through the 8-5/8" casing to a T.D. of approx. 1600'. An oil string of 5-1/2" casing will then be set and cemented with approx. 100 sacks. Completion will consist of logging and perforating the porous Upper Hospah interval and swab testing. If the well proves commercial; pumping equipment will be installed and the well placed on production. APPROVAL VALD FOR 90 DAYS UNLESS							
		G COMMENCED,			JAN	9 1 151 J	
EXPIRES 4-21-74					OIL CON. COM. DIST. 3		
N A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.							
hereby certify that the information	a above is true and comp	lete to the best of my kn	owledge and belief.				
signed L. Charles	Margnart	Tule District	Engineer	1	Date Janua	ary 17, 1974	
(This proce for Si	falluly	SUPERVI	ISOR DIST. #3		DATE	JAN 21 1974	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. Tesora Petroleum Corporation Santa Fe RR 35 Unit Letter Section 8W McKinley 17N Actual Footage Location of Well: 330 West North feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 6899 Upper Hospah Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been cons side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is save and complete to the 23101 best of my knowledge and belief. L. Charles Marquaft Position District Engineer Tesoro Petroleum Corporation <u> Tanuary 17, 1974</u> Sec 5 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed January 14, 1974 Registered Professional Engineer Fred B. Ker Certificate No 1320 1650 1980 2310 2000 1500 1000 500