

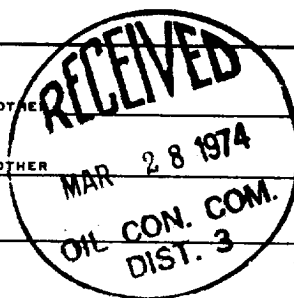
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>



2. Name of Operator	Tesoro Petroleum Corporation
3. Address of Operator	1776 Lincoln Suite 1012 Denver, Colo. 80203

7. Unit Agreement Name	
8. Farm or Lease Name	Santa Fe RR "B"
9. Well No.	35
10. Field and Pool, or Wildcat	So. Upper Hospah-Ext.

4. Location of Well	UNIT LETTER <u>E</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>17N</u> RGE. <u>8W</u> NMPM	

12. County	McKinley
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15. Date Spudded	1/26/74	16. Date T.D. Reached	2/15/74	17. Date Compl. (Ready to Prod.)	2/21/74	18. Elevations (DF, RKB, RT, GR, etc.)	6899' GR; 6911 KB	19. Elev. Casinghead	6898' GR
20. Total Depth	1644'	21. Plug Back T.D.	1633'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-1644'	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	Perfs. 1611-15' Upper Hospah	25. Was Directional Survey Made	Totco
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26. Type Electric and Other Logs Run	SP/IES; GR/FDC; GR/CBL/VDL w/collars	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	108	12 1/4"	90 sx. class A	0
5 1/2"	14	1643	7 7/8"	100 sx. 5050 poz w/2%	0
				CaCl	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1618'	2 3/8	No

31. Perforation Record (Interval, size and number)	Perfs. 1611-15 w/4-0.41" JSPF.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	3/7/74	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Pmp 2" x 1 1/2" x 10' RWAC				Prod.	
Date of Test	3/25/74	Hours Tested	24	Choke Size	-	Prod'n. For Test Period	10
						Oil - Bbl.	96
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	TSTM
Flow Tubing Press.	-	Casing Pressure	0	Calculated 24-Hour Rate	10	Gas - MCF	96
						Water - Bbl.	
						Oil Gravity - API (Corr.)	TSTM

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	D. Collis
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35. List of Attachments	Logs: SP/IES; GR/FDC; GR/CBL/VDL w/collars. Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	<u>H. C. Margnart</u>	TITLE
		District Engineer
		DATE
		3/26/74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Hosta _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. U. Hospah _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	484	484	Menefee				
484	690	206	Pt. Lookout				
690	934	450	Mancos				
934	1430	496	Hosta				
1430	1573	143	U. Hospah (Gallup)				