NO. OF COPIES RECEIV						Form (
DISTRIBUTION							ed 1-1-65	
SANTA FE			MEXICO OIL CO				te Type of Le	/
FILE		WELL COMPLI	ETION OR REC	COMPLETIC	ON REPORT AND LO	G State	II & Gas Legs	Fee X
U.S.G.S.	<u> </u>					5, State O	II & Gas Lea	se No.
LAND OFFICE					· *	am		*******
OPERATOR					•			
Id. TYPE OF WELL						_(]]]]]		
IS. TTPE OF WEEL	011			_			reement Nam	B .
b. TYPE OF COMPLE	TION	LL GAS	DRY		Water Injection	<u>n</u>	r Lease Name	
1	RK [PLUG	DIFF.	ר				
2. Name of Operator	DEEPE	ENL BACK	DIFF.	OTHER		Santa 9, Well 11d	Fe Pacif	ic
•	ACO OIL COM	IPANY				9. Well 110	> .	
3. Address of Operator							and Pool, or	97073
-						İ	,	
P. 4. Location of Well	O. Box 537	, Farmingto	n, New Mex	<u>co 87401</u>		Red Mou	intain M	<i>!</i>
n		265	Sout	th	2150			
UNIT LETTERO	LOCATED	FEET P	ROM THE	LINE AND	FEET FROM			
Fast	20	20พ	9W			12. Count	, ())	11111111
THE DOSE LINE OF	SEC. 20 T	TWP. ZOIY RG	E. NMP	~ //////	Elevations (DF, RKB, RT)	McKinle	ey ///	
13, Date Spudded	5 /2 /7/	teached 17. Date	Compl. (Ready to	Prod.) 18.	Elevations (DF, RKB, RT)	GR, etc.) 19	. Elev. Cashi	inghead
4/26/74 20. Total Depth	3/3//4	5/1	12//4				6464	
	21. 110	ig Back 1.D.	Many	ple Compl., Ho	Drilled By		Cable To	ools
458 24. Producing Interval(e) of this comple	tion Ton Botton	n Name) - 458		
24, Producing interval	s), of this comple	tion = Top, Bottor	n, Name				25. Was Dire Made	ectional Survey
OH 424 -	458 Menefee	Fm. for v	vater injec	tion			ľ	No
26. Type Electric and (Other Logs Run					27.	Was Well Cor	ed
Centur	/ Geophysic	al GR - SP	Resistivity	7	_		es 428 -	_
28.	000000000000000000000000000000000000000		SING RECORD (Re		s set in well)			
CASING SIZE	WEIGHT LB.			LE SIZE	CEMENTING RE		4110	W.T. D.U. 1. C.D.
45"	11.0	424	6½		35 sx	COND	AMOU	NT PULLED
								
							 -	
	1							
29.		INER RECORD			30.	TUBING RE	COPD	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN		EPTH SET		
				SOMEEN	3,22	DEFIN SET	FAC	KERSET
			ļ					
31, Perforation Record	(Interval. size and	d number)	l	32.	ACID, SHOT, FRACTURE	CEMENTS	OUEEZE ET	
	,							
				JEF IF	INTERVAL	OUNT AND K	IND MATERI.	AL USED
					13 V 19 19 19 19 19 19 19 19 19 19 19 19 19	} 		· · ·
				-	- 14:110\			
		•			5 19	14		
33.			PPO	DUCTION		 	···	
Date First Production	Produ	iction Method (Flo	ving, gas lift, pum		nd type pump)	OW WELL State	us (Prod. or S	Shuteinl
	1.54		6 6 6 11/11 pam	DIEC WI		3	us proue or s	···ut-inj
Date of Test	Hours Tested	Choke Size	Prod ^e n. For	Oil - Bbl.	Gas MCFOIST.	der Bbl.	Gas - Oil	Ratio
		0020 0120	Test Period	J DDI.	MOT	mei DDI.	Gus - Oil	
Flow Tubing Press.	Casing Pressur	e Calculated 24	- Oil – Bbl.	Gas — 1	MCF Water — Bb1	1 0	Il Grantin	DI /Com 1
I domy riobs.	January Freezen	Hour Rate			water - Bol	. 0	il Gravity — A	PI (COT.)
34. Disposition of Gas	Sold used for fu-	el vented etc.	<u>- 1</u>		177	est Witnessed	D.,	
or, proposition of Gds	cosa, asea joi jui	co, venicu, cici)			' '	pezaeniiw iat	БŸ	
35, List of Attachments		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·				
Electric 1	Log	shows on that of			te to the best of my knowl		- (
30, I nereby certify that	_		s of this form is t	ue and comple	te to the best of my knowle	eage and belie	ej.	
	ck E We	011.		Conculti	ng Geologist	7	/2/74	
W # 1//	/ ///		TITLE	OOUSULLII	IK GEOTOKISE	//	14/14	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SÉCTION OF STATE

	Southeast	ern	New Mexico		Northwestem	Ne	w Mexico
т.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
т.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
					Cliff House		
т.	7 Rivers	T.	Devonian	T.	Menefee Surface	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	Mc Cracken
T.	San Andres	T	Simpson	T.	Gallup	T.	Ignacio Qtzte
т.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todilto	T.	
т.	Drinkerd	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T.	
T.	Penn	T.		T.	Permian	T.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

Formation
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