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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.K.

Operator Tesoro Petroleum Corporation	
Address 1776 Lincoln Street, Suite 1012, Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hanson	Well No. 25	Pool Name, Including Formation Hospah Dakota-Extension	Kind of Lease State, Federal or Fee Federal	Lease No. NM052931
Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>500</u> Feet From The <u>West</u>				
Line of Section <u>8</u> Township <u>17 N.</u> Range <u>8 W.</u> , NMPM, <u>McKinley</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Farmington, N.M. 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Tesoro (Field use only)	Address (Give address to which approved copy of this form is to be sent) <i>See attached letter</i>	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 6
	Twp. 17 N.	Rge. 8 W.
	Is gas actually connected? <u>No</u> When <u>Approx. 6/15/74</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4/24/74	Date Compl. Ready to Prod. 6/1/74		Total Depth 2750'		P.B.T.D. 2731'			
Elevations (DF, RKB, RT, GR, etc.) GL 6918; KB 6929'	Name of Producing Formation Dakota 'D'		Top Oil/Gas Pay 2673'		Tubing Depth 2655'			
Perforations 2673-78 & 2683-93					Depth Casing Shoe 2741'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		107'		75 sx. Cl. 'A' w/2% CaCl			
7 7/8"	5 1/2"		2741'		385 sx. Pozmix			
	2 3/8"		2655'		0			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/1/74	Date of Test 6/3/74	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 200 psi	Casing Pressure 520 psi	Choke Size 1 1/2"
Actual Prod. During Test 117 BO	Oil-Bbls. 117	Water-Bbls. 0.4% BS & W	Gas-Bbls. 112

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravimetric Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	DISC. Sig.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. C. Marguerat  
(Signature)  
District Engineer  
(Title)  
6/3/74  
(Date)

OIL CONSERVATION COMMISSION

APPROVED 6-7-, 19 74  
BY Original Signed by Emory C. Arnold  
SUPERVISOR DIST. #3  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

TESORO PETROLEUM CORPORATION  
ROCKY MOUNTAIN DISTRICT  
SUITE 1012, 1776 LINCOLN STREET  
DENVER, COLO. 80203  
PHONE 303-572-8337

*Hanson #2.5*  
*D 8-17-8*  
*Hospah - Dakota*



July 8, 1974

Mr. Emery C. Arnold  
Supervisor District # 3  
New Mexico Oil and Gas Conservation Commission  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

RE: NMOCC Communication dated 6/13/74 requesting an Application for  
Exception to No Flare Rule 306.

Dear Sir:

In reference to your request for Tesoro to file for a temporary exception to NMOCC's No Flare Rule (no. 306) a mistake was made on the original C-104 for this well. This C - 104 stated that the well was producing into a tank battery located on the Hanson Lease (unit P, Sec.6, T17N, R8W) which had no gas connection. This is incorrect in that this particular tank battery is connected to Tesoro's Hospah Gas Gathering System which supplies gas for field use.

Yours very truly,

*L. Charles Marquardt*  
L. Charles Marquardt  
District Engineer

LCM/pm