

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM 0553739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dryhole | | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR Tesoro Petroleum Corporation | | 8. FARM OR LEASE NAME Hospah Federal |
| 3. ADDRESS OF OPERATOR 1776 Lincoln, Suite 1012, Denver, Colorado 80203 | | 9. WELL NO. 1 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FNL and 1650' FWL | | 10. FIELD AND POOL, OR WILDCAT Upper Hospah Extension |
| 14. PERMIT NO. | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T. 17 N., R. 8 W |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 7025; KB 7037 | | 12. COUNTY OR PARISH McKinley |
| | | 13. STATE NM |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Evaluation of potential producing zones in this well indicated that no commercial oil or gas production was present to a depth of 1746'.

Tesoro plugged and abandoned the well according to the following procedure:

1. WIH w/drill pipe open ended after DST on Upper Hospah interval 7200-7400' and circulated 9 - 9.5#/gal. mud.
2. Spotted a cement plug from 1550' to 1746' w/58 sx. of Class 'A'.
3. Spotted a 15 sx. plug in the 8 5/8" surface pipe at the surface.
4. Cleaned up location, installed dry hole marker. Will level pits as soon as they dry up, and restore location to as near original condition as possible by approximately July 1, 1974.

RECEIVED

JUN 3 1974

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. C. Marguaret

TITLE

District Engineer

DATE

5/31/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side