

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

I. Operator
Tesoro Petroleum Corporation
Address
1776 Lincoln St., Suite 1012, Denver, Colorado 80203
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
This well formerly State "B" no.86 now changed to Hospah Sand Unit no.86 because of U. Hospah Cmpl.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Hospah Sand Unit
Well No.
86
Pool Name, including Formation
Upper Hospah
Kind of Lease
State, Federal or Fee
State
Lease No.
NM662
Location
Unit Letter
G
2310 Feet From The
North
Line and
1650 Feet From The
East
Line of Section
36
Township
18N
Range
9W
NMPM,
McKinley
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Corp.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1588 Farmington, N. M.
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Tesoro's Field Gathering System
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit
E
Sec.
1
Twp.
17N
Rge.
9W
Is gas actually connected?
Yes
When
6/19/74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded
5/1/74
Date Compl. Ready to Prod.
6/2/74
Total Depth
2925
P.B.T.D.
1836'
Elevations (DF, RKB, RT, GR, etc.)
GL 7144;KB 7155'
Name of Producing Formation
Upper Hospah
Top Oil/Gas Pay
1816'
Tubing Depth
1800'
Perforations
1816-20' w/4JSPF
Depth Casing Shoe
1860'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
12 1/4"
7 7/8"
CASING & TUBING SIZE
8 5/8"
5 1/2"
DEPTH SET
146'
1860'
SACKS CEMENT
100 SX.
90 SX.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/4/74	Date of Test 6/4/74	Producing Method (Flow, pump, gas lift, etc.) Swbd
Length of Test 3 hours	Tubing Pressure	Casing Pressure
Actual Prod. During Test 36 BF	Oil - Bbls. 12	Water - Bbls. 24

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
District Engineer
6/2/74
OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
SUPERVISOR DIST.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.