DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. 2/ LAND OFFICE // OPERATOR 2/	State XX Fee 5. State Oil & Gas Lease No. NM 662
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) [1.	7. Unit Agreement Name
OIL GAS WELL OTHER- Dry Hole 2. Name of Operator	Hospah Sand Unit
Tesoro Petroleum Corporation	Hospah Sand Unit
3. Address of Operator	9. Well No.
1776 Lincoln St., Suite 1012, Denver, Colorado 80203	10. Field and Pool, or Wildcat
UNIT LETTER G 2310 FEET FROM THE NORTH LINE AND 1650 FEET FROM	Hospah
THE East LINE, SECTION 36 TOWNSHIP 18N RANGE 9W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) GL 7144'; KB 7155'	12. County McKinley
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	ner Data r report of:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	——————————————————————————————————————
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
This well, drilled to the Dakota 'D' zone was incapable of producing at a commercial oil or gas rate from either the Dakota 'D' or the Upper Hospah. Tesoro plugged and abandoned this well according to the following procedure: 1. Spotted a 30 sx. cement plug accross perfs. (perfs. at $1816' - 1820'$) 2. Shot casing off at $1350'$ from surface. Recovered $1350'$ of $5\frac{1}{2}$ " casing (42 joints, $14\#$)	
K-55, 8rd., ST&C casing).	
3. Spotted a 30 sx. plug across $5\frac{1}{2}$ " casing stub.	
 Spotted 25 sx. cement plug across bottom of surface casing. Set 15 sx. on surface casing and installed a dry hole marker according. 	cording to state
regulations.	November 1 - 1074
6. Completed procedure 9/19/74. Will be ready for inspection on	November 1974.
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	1000
SIGNED L. C. Margnart District Engineer	DATE 10/2/74
APPROVED BELLEUY CHENT SUPERVISON 1227. 55	DATE 12-17-74
CONDITIONS OF APPROVAL, IF ANY:	