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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name SPPRR	
2. Name of Operator Northern Minerals, Inc.		9. Well No. 11	
3. Address of Operator P. O. Box 2182, Santa Fe, New Mexico 87501		10. Field and Pool, or Wildcat Undesignated Gallup	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>16N</u> RGE. <u>6W</u> NMPM		12. County McKinley	
15. Date Spudded 5-1-74	16. Date T.D. Reached 5-12-74	17. Date Compl. (Ready to Prod.) 5-23-74	18. Elevations (DF, RKB, RT, GR, etc.) 6424 GL, 6429 RT
19. Elev. Casinghead 6425.5	20. Total Depth 3062'		
21. Plug Back T.D. 754'		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All
24. Producing Interval(s), of this completion - Top, Bottom, Name 738-751 Hospah-Gallup sandstone			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run SP, Gamma Ray, Single Point Resistivity			27. Was Well Cored Yes 730-50
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
7"	20	64'	9-5/8"
4 1/2"	9.5	731'	6-1/4"
CEMENTING RECORD		AMOUNT PULLED	
12 Sacks - Circulated		None	
75 Sacks - Circulated		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8 EUE	744'		
31. Perforation Record (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
OH 731-54		5,000 gal. lease crude & 4,000# 10-20 sand	
33. PRODUCTION			
Date First Production 5-21-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 5/22-23/74	Hours Tested 27	Choke Size open	Prod'n. For Test Period
Flow Tubing Press. 0	Casing Pressure 80 PSIG	Calculated 24-Hour Rate	Oil - Bbl. 16
			Gas - MCF 0
			Water - Bbl. 48
			Gas-Oil Ratio 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None produced		Test Witnessed By Mark Weidler	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Lloyd Davidson		TITLE President	
		DATE 5-25-74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	731	731	Upper Mancos Shale				
731	815	84	Hospah-Gallup Zone				
815	907	92	Massive Gallup sand				
907	1586	679	Lower Mancos Shale				
1586	1623	37	Greenhorn limestone				
1623	1660	37	Graneros Shale				
1660	1833	173	Dakota "A" & "B" zone				
1833	1938	105	Dakota "D" zone				
1938	2000	62	Dakota "E" zone				
2000	2850	850	Morrison				
2850	2958	108	Bluff sandstone				
2958	3045	87	Todilto limestone				
3045	3062	17	Entrada sandstone				