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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Northern Minerals, Inc.	8. Farm or Lease Name SFPRR
3. Address of Operator P. O. Box 2182, Santa Fe, New Mexico 87501	9. Well No. 11
4. Location of Well UNIT LETTER <u>G</u> <u>1660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16N</u> RANGE <u>6W</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6424 GL, 6429 RT	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <u>Plugging Back</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 5-1-74. Set 64' of 7" surface casing with 12 sacks cement. Drilled to TD of 3062' in Entrada sandstone. TD reached 5-12-74. Ran E-Log and Gamma Ray. DST 3009' to 3062'. Recovered 2770' water. Cores were taken in Hospah-Gallup sandstone 730'-750', Todilto limestone 3022'-2042' and Todilto-Entrada 3042'-3062'. On 5-14-74 cement plugs were spotted as follows: 50' on bottom from 3012' to 3062', plug across Dakota "D" from 1780' to 1880' and from 920' to surface with 175 sacks. WOC 24 hours. 5-15-74 drilled out cement plug to 754'. 5-16-74 ran and cemented 24 joints (731') of 4 1/2", 9.5# casing with 75 sacks cement. WOC 48 hours. 5-18-74 Drilled out plug and worked to bottom. 5-19-74 fracture treated open hole 731' to 754' with 5,000 gal lease crude and 4,000# 10-20 mesh sand. Back flowed load oil to tank truck. 5-21-74 hooked up flow lines and flowed well to tanks. SICP 180 PSI. FCP 80#. Took potential test from 2 P. M 5-22-74 to 5 P. M. 5-23-74 (27 hours). Flowed 16 barrels oil and 48 barrels water. Well completed flowing 5-23-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elroy Davidson TITLE President DATE 5-25-74
APPROVED BY Curry Clark TITLE Commissioner DIST. 13 DATE MAY 28 1974
CONDITIONS OF APPROVAL, IF ANY: