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| SA | TA | FE | | |
| E | | | | |
| S.S. | | | | |
| D | OFFICE | | | |
| TRANSPORTER | OIL | | | |
| | GAS | | | |
| OPERATOR | | | | |
| PRORATION OFFICE | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

B.R.

I. Operator
Northern Minerals, Inc.
Address
P. O. Box 2182, Santa Fe, New Mexico 87501
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | | |
|--|----------------|---|--|-----|-----------|
| Lease Name SPPRR | Well No. 11 | Pool Name, Including Formation Undesignated Gallup | Kind of Lease State, Federal or Fee | Fee | Lease No. |
| Location Unit Letter <u>G</u> ; <u>1660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>29</u> Township <u>16N</u> Range <u>6W</u> , NMPM, <u>McKinley</u> County | | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|------------|-------------|------------|------------------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Thriftway | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit G | Sec. 29 | Twp. 16N | Rge. 6W | Is gas actually connected? None | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|-------------------------|----------------------|----------|--------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well * | Gas Well | New Well * | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 5-1-74 | Date Compl. Ready to Prod. 5-21-74 | Total Depth 3062' | P.B.T.D. 754' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6424 GL, 6429 RT | Name of Producing Formation Hospah-Gallup ss | Top Oil/Gas Pay 738' | Tubing Depth 744' | | | | | |
| Perforations OH 731-54 | Depth Casing Shoe | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 9-5/8" | 7", 20 lb. | | 64 | | 12 sacks | | | |
| 6-1/4" | 4 1/2", 9 lb. casing | | 731 | | 75 " | | | |
| | 2-3/8" tubing | | 744 | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--|----------------------------|---|--------------------|
| Date First New Oil Run To Tanks 5-21-74 | Date of Test 5/22-23/74 | Producing Method (Flow, pump, gas lift, etc.) Flow | |
| Length of Test 27 hours | Tubing Pressure 0 | Casing Pressure 80# PSIG | Choke Size Open |
| Actual Prod. During Test 64 bbls | Oil-Bbls. 16 | Water-Bbls. 48 | Gas-MCF 0 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lloyd Davidson
President
5-25-74
(Signature)
(Title)
(Date)

OIL CON. COM.
DIST. 3

OIL CONSERVATION COMMISSION

APPROVED MAY 28 1974, 19____
BY Original Signed by Emory G. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.