

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

<p>1. <b>Type of Well</b> Oil</p> <p>2. <b>Name of Operator</b> Robert L. Bayless</p> <p>3. <b>Address &amp; Phone No. of Operator</b> PO Box 168, Farmington, NM 87499 (505)327-2659</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> Unit G, 1660' FNL and 1650' FEL Section 29, T-16-N, R-6-W, NMPM, McKinley County</p>	<p>API # (assigned by OCD) 30-031-20405</p> <p>5. <b>Lease Number</b> Fee</p> <p>6. <b>State Oil&amp;Gas Lease #</b></p> <p>7. <b>Lease Name/Unit Name</b> Santa Fe Pacific RR</p> <p>8. <b>Well No.</b> #11</p> <p>9. <b>Pool Name or Wildcat</b> Miguel Creek Gallup</p> <p>10. <b>Elevation:</b> 6424' GL</p>
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**RECEIVED**  
AUG 10 1999  
OIL CON. DIV.  
DIST. 3

**Type of Submission**

**Type of Action**

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Recompletion

☐ New Construction

☒ Subsequent Report

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

**13. Describe Proposed or Completed Operations**

Robert L Bayless plugged and abandoned this well on July 14, 1999.

7-13-99 MO, RU rig. Unseat pump. LD 27 5/8" rods, 10' 5/8" subs and pump. Change over for 2-3/8" tubing. ND wellhead and NU 4-1/2" x 8-5/8" flange and BOP; test. Tally 2-3/8" EUE tubing out of hole. POH with 23 joints and 10' mule shoe, total 728'. TIH with tubing and tag bottom at 753'. Circulate hole clean with 14 bbls water. Plug #1 mix and pump 20 sxs Class B cement from 753' to 524'. TOH with tubing. Shut in well and WOC. SDFD.

7-14-99 Safety Meeting. TIH with tubing and tag TOC at 612'. Load casing with 1-1/2 bbls water and pressure test to 500#, held OK. TOH to 124'. Plug #2 with 19 sxs Class B cement from 124' to surface, with good cement returns out 4-1/2" casing valve. Note: no bradenhead or bradenhead valves. Dig between 4-1/2"x7" casing and found cement in 7" down 2". H. Villaneuva, NMOCD approved procedure change to not perforate for plug #2. TOH and LD tubing. RD tubing equipment and ND BOP. Dig out wellhead and cut off; cement down 20' in 4-1/2" casing. Mix 10 sxs Class B cement, fill 4-1/2" casing and install P&A marker. RD, MOL. H. Villaneuva, NMOCD, was on location.

SIGNATURE

*Tom McCarthy*  
Tom McCarthy

Engineer

August 4, 1999

(This space for State Use)

Approved by

Title

Date

JAN 22 2002