

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hospah

9. WELL NO.

58

10. FIELD AND POOL, OR WILDCAT

South Hospah lower Sand

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T17N, R9W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well2. NAME OF OPERATOR
Tenneco Oil Company3. ADDRESS OF OPERATOR
1860 Lincoln St., Suite 1200, Denver, Colo. 802954. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2580 ' FNL and 1640 ' FWL,

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7026' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☒SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐Establish injection in Upper Hospah ☒

SUBSEQUENT REPORT OF:

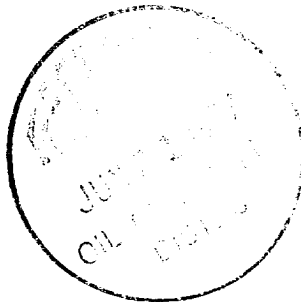
WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to perforate the Upper Hospah zone and establish dual injection into both zones as follows:

1. Shut in water injection and blow down well. Install BOP.
2. Release packer & POH.
3. Perf. from 1598' - 1618' with 4 JSPF.
4. Acidize upper zone.
5. Run long injection string with Baker Model 45B Lokset packer and Baker 45B Model B Snap dual tension packer and set at 1630' and 1570' respectively. Test packers.
6. Stab short string into top packer at 1570'.
7. Place well on injection.
8. Clean location of all debris.



RECEIVED

JUN 20 1977

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. W. Myer

TITLE: Div. Production Manager

DATE 6-16-77

(This space for Federal or State office use)

APPROVED BY

W. E. Maxwell

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side