

OIL CONSERVATION COMMISSION  
DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 6-28-71

RE: Proposed MC ☒  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated 6-28-71  
for the Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:


Yours very truly,

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>Tenneco Oil Company</b>		County <b>McKinley</b>		Date <b>6-10-77</b>
Address <b>1860 Lincoln, Suite 1200, Denver, Co. 80295</b>		Lease <b>NM-081208</b>		Well No. <b>Hospah #58</b>
Location of Well	Unit <b>F</b>	Section <b>12</b>	Township <b>17 North</b>	Range <b>9 West</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **Tenneco Oil Company**
2. If answer is yes, identify one such instance: Order No. **R-3943** ; Operator Lease, and Well No.: **Hospah #37X**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Upper Hospah		Lower Hospah
b. Top and Bottom of Pay Section (Perforations)	4 JSPF 1598' - 1618'		1656' - 1679' Open hole
c. Type of production (Oil or Gas)	Injection		Injection
d. Method of Production (Flowing or Artificial Lift)	Injection		Injection

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input type="checkbox"/>	<input checked="" type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

There are no adjacent offset operators on this well. Tenneco has the surrounding acreage.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☐ NO ☐ . If answer is yes, give date of such notification **None needed.**

CERTIFICATE: I, the undersigned, state that I am the **Div. Production Manager** of the **Tenneco Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*D.D. Myers*  
Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

OPERATOR Tenneco

WELL # Thompson 58

FIELD \_\_\_\_\_

COUNTY McKinley

STATE N.M.

DATE 3/9/77

☐ NEW COMPLETION ☒ WORKOVER

CASING

LINER

1

2

3

SIZE 5 1/2

2 1/2

2 1/2

WEIGHT 15.5

GRADE K-55

THREAD \_\_\_\_\_

1021

1021

DEPTH \_\_\_\_\_

7.5

7.5

ITEM NO.

EQUIPMENT AND SERVICES

ESTIMATE

1 4500 Lbf-Sol. Retrievable Casing  
Packer w/ 2.062 I.D. Box & Pin

1471.00

2 2.062 I.D. Tubing

3 4500 (1.900 x 1.87) Model "B" Snap  
Snap Dual Tension Packer w/  
2.062 I.D. Box & Pin L.S.

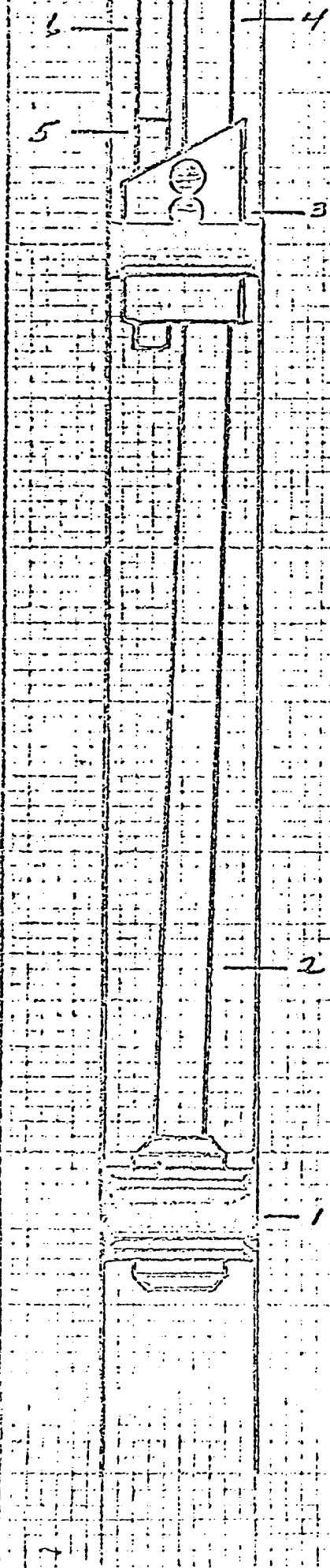
1711.00

4 2.062 I.D. Tubing

5 1.87 Model "C" Selective "3" WSC  
Sect Nipple w/ 2.062 I.D. Box

331.00

6 2.062 I.D. Tubing



WELL INITIAL \_\_\_\_\_  
FLUIDS FINAL \_\_\_\_\_

Water Injection Well - Lower Hospah Zone

## Unit Outline

"D" Zone water injection well

