

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OTHER IDENTIFICATION OR TO
(Check one)

2. LEASE DESIGNATION AND SERIAL NO.

NM-081208

3. INDIAN, ALLOTTEE OR TRUST LAND

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE: ☐ OIL WELL ☐ GAS WELL ☐ OTHER Dual Injection Well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2580' FNL and 1640' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

7026' GR

7. UNIT AGREEMENT NAME

South Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.

58

10. FIELD AND POOL, OR WILDCAT

South Hospah Dual

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T17N, R9W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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☐

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

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☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion or Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We have perforated the Upper Hospah and established injection as follows:

10/15 - 10/16/77

1. SI water injection and blew down well.
2. Released packer and POH.
3. Perforated from 1598' - 1618' with 4 JSPF.
4. Acidized perforations with 500 gallons of 15% MCA.
5. Swabbed back load.
6. Set Baker Model D packer with top of seal assembly at 1628'. Set Model B packer at 1560'.
7. Put on injection.



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE: Div. Production Manager

DATE: 12-5-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE RECEIVED

CONDITIONS OF APPROVAL, IF ANY:

DEC 9 1977

*See Instructions on Reverse Side

U.S. Geological Survey
Farmington, N.M.