

OIL CONSERVATION COMMISSION
Angie DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 6-20-77

RE: Proposed MC L
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 6-20-77
for the Tenneco Oil Co Hospah #59 G-12-17N-9W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

A. E. Maxwell Jr

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Tenneco Oil Company		County McKinley		Date 6-10-77
Address 1860 Lincoln, Suite 1200, Denver, Co. 80295		Lease NM-081208		Well No. Hospah #59
Location of Well	Unit G	Section 12	Township 17 North	Range 9 West

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO **Tenneco Oil Company**
2. If answer is yes, identify one such instance: Order No. R-3943 ; Operator Lease, and Well No.: Hospah 37X

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Upper Hospah		Lower Hospah
b. Top and Bottom of Pay Section (Perforations)	4 JSPF 1566' - 1596'		2 JSPF 1631' - 1641'
c. Type of production (Oil or Gas)	Injection		Injection
d. Method of Production (Flowing or Artificial Lift)	Injection		Injection

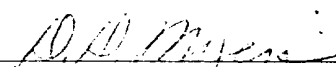
4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|-------------------------------------|---|
| Yes | No | |
| ☒ | ☐ | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| ☒ | ☐ | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| ☐ | ☒ | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| ☒ | ☐ | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.
There are no adjacent offset operators on this well.

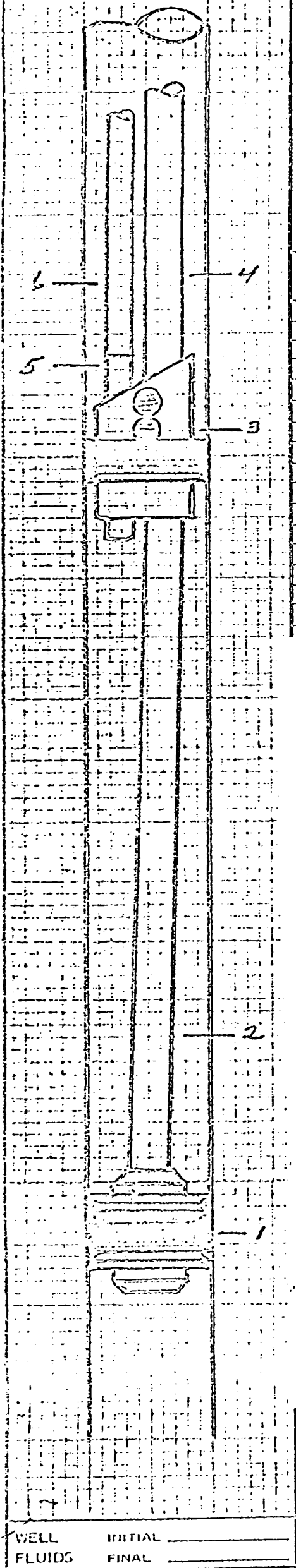
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification None needed.

CERTIFICATE: I, the undersigned, state that I am the Div. Production Manager of the Tenneco Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



OPERATOR <u>Tenneco</u>	CASING	LINER	1	2	3
WELL # <u>Hogch 59</u>	SIZE <u>5 1/2</u>		<u>2 1/2</u>	<u>2 1/2</u>	
FIELD _____	WEIGHT <u>15.5</u>				
COUNTY <u>McKinley</u>	GRADE <u>1-55</u>				
STATE <u>N.M.</u>	THREAD _____		<u>1021</u>	<u>1021</u>	
DATE <u>3/9/77</u>	DEPTH _____		<u>7.5</u>	<u>7.5</u>	
☐ NEW COMPLETION ☒ WORKOVER					

ITEM NO.	EQUIPMENT AND SERVICES	ESTIMATE
1	45 B. 40K-Sol. Retractable Casing Passer w/ 2.062 I.D. Box & Pin	1471.00
2	2.062 I.D. Tubing	
3	45 B. (1.900 x 1.877) Model "B" Snap Snap Dual Tension Passer w/ 2.062 I.D. Box & Pin h.s.	1711.00
4	2.062 I.D. Tubing	
5	1.877 Model "X" Selective "3" Noser Sol Nipple w/ 2.062 I.D. Box	331.00
6	2.062 I.D. Tubing	

WELL	INITIAL _____
FLUIDS	FINAL _____



COMPANY TENNECO OIL COMPANY

WELL _____ Hospah #59

FIELD Hospah

COUNTY McKinley STATE N. Mex.

LOCATION:

OTHER SERVICES:

SEC. 12 TWP. 17N RGE. 9W

Jet Perforate

PERMANENT DATUM: GL ELEV. 6994
LOG MEASURED FROM KB 13 FT. ABOVE PERM DATUM
DRILLING MEASURED FROM KB

ELEV.: K.B. 7007
D.F. _____
G.L. 6994

DATE	6-18-74
RUN NO.	One
TYPE LOG	Gamma Ray
DEPTH-DRILLER	
DEPTH-LOGGER	1657
BOTTOM LOGGED INTERVAL	1656
TOP LOGGED INTERVAL	1350
TYPE FLUID IN HOLE	Water
SALINITY PPM CL.	
DENSITY LB./GAL.	
LEVEL	Full
MAX. REC. TEMP DEG. F	
OPR. RIG TIME	1 Hr.
RECORDED BY	Shelton
WITNESSED BY	Jones

[illegible]

- Location - Drilg., Testing, or 1A
- Oil Well - Dakota "D" Zone
- ☼ Gas Well - Dakota "D" Zone
- ⊙ Oil Well - Upper Hospah Zone
- ⊕ Water Injection Well - Upper Hospah Zone
- ⊙ Oil Well - Lower Hospah Zone
- ⊙ Dual Oil Well - Upper & Lower Hospah Zones
- ⊕ Water Injection Well - Lower Hospah Zone

- ⊙ Dual Well - Lower Hospah Oil & Dakota Gas
- ⊙ Oil Well - Dakota "A" Zone
- ⊙ Gas Well - Dakota "A" Zone
- ⊙ Oil Well - Dakota "B" Zone
- (Kdb)
- ⊙ Dry Hole
- Unit Outline
- ⊕_{D-G} "D" Zone gas injection well
- ⊕_{D-W} "D" Zone water injection well

