Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME
South Hospah Unit

1. OIL WELL ☐ GAS WELL ☐ OTHER Dual Injection Well

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Tenneco Oil Company

9. WELL NO.
59

3. ADDRESS OF OPERATOR
720 So. Colorado Blvd., Denver, Colorado 80222

10. FIELD AND POOL, OR WILDCAT
South Hospah Dual

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2340 ' FNL and 2500 'FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T17N, R9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6994' GR

12. COUNTY OR PARISH
McKinley

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	XX	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We have perforated the Upper Hospah and established injection as follows:

10/17 - 10/20/77
1. SI water injection and blew down well.
2. Released packer and POH.
3. Perforated from 1667' - 1697' with 4 JSPF.
4. Acidized perforations with 500 gallons of 15% MCA.
5. Set model D packer at 1620'. Set Model B packer at 1520'.
6. Put well on injection.

RECEIVED
DEC 12 1977
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct
SIGNED [signature] TITLE Div. Production Manager DATE 12-5-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 9 1977
U.S. Geological Survey
Farmington, N.M.

*See Instructions on Reverse Side