

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-081208
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 2340' FNL, 2500' FEL		8. FARM OR LEASE NAME Hospah
14. PERMIT NO.		9. WELL NO. 59
15. ELEVATIONS (Show whether surface or subsurface) 6997' GL		10. FIELD AND POOL, OR WILDCAT Chaco Slope
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T17N R9W
		12. COUNTY OR PARISH McKinley
		13. STATE NM

RECEIVED

OCT 28 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☒

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

☐  
☐  
☐  
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐  
☐  
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco requests permission to repair a casing leak according to the attached detailed procedure.

RECEIVED  
OCT 31 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Toner*

TITLE Office Assistant

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 10/23/85

OCT 29 1985

DATE

*John Skellin*

AREA MANAGER

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOC

89

5203/AMM/2

LEASE Hospah

WELL NO. 59

CASING:

8-5/8"OD, 24 LB, K-55 CSG.W/ 75 SX

TOC @ surf. HOLE SIZE 12-1/4 DATE: \_\_\_\_\_

REMARKS \_\_\_\_\_

5-1/2"OD, 15.5 LB, K-55 CSG.W/ 225 SX

(Est.)

TOC @ 508 HOLE SIZE 7-7/8 DATE: 5-18-74

REMARKS \_\_\_\_\_

TUBING:

2-1/16 "OD, 3.25 LB, GRADE, 8 RD, EUE CPLG

Model "B"

LANDED @ 1560'.SN, PACKER, ETC.Snap dual

tension pkr

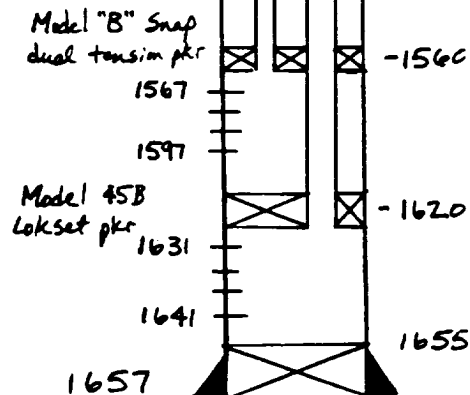
2-1/16 "OD, 3.25 LB, GRADE, 8 RD, IJ CPLG

Model 45B

LANDED @ 1620'.SN, PACKER, ETC.Lokset Pkr

DETAILED PROCEDURE:

1. MIRUSU.
2. NDWH. NUBOP.
3. TOOH w/tbg and packer.
4. RIH w/Model C RBP in tandem with fullbore retrievable cementer packer and SN above fullbore. Set standing valve in SN before running in hole.
5. RIH hydrotesting every 5 stands to 1000 psi, ~~PT~~ w/rig pump.
6. Set RBP 20' above top perforation.
7. RIH w/standing valve retrieving head on sandline. Retrieve SV.
8. PUH w/fullbore pkr one jt.
9. PT RBP to 1000 psi. PT BS to 750 psi (w/rig pump).
10. TOOH, look for leak.
11. Isolate leak within one joint. TOOH w/tbg and pkr.
12. Dump one sx sand on top of RBP.
13. RIH w/tbg and pkr. Check location of leak again.



LEASE NAME: Hospah WELL NUMBER: 59

14. POOH and reset pkr 10 bbls above leak.
15. Establish rate into leak w/lease water.
16. If circulation is established to surface, bring cement to surface when squeezing.
17. Squeeze leak w/60 sxs RFC 12-2 cmt. Pmax = 600 psi. Check for flowback
18. Release pkr and POOH 2 stds. Reverse circulate tbg clean.
19. Reset pkr and put 750 psi on tbg.
20. WOC overnight.
21. Release pkr and TOOH.
22. RIH w/bit, three DC's and tbg. (4<sup>3</sup>/<sub>4</sub>" bit)
23. DO cmt. PT squeeze to 500 psi.
24. CO sand on top of RBP w/lease water.
25. POOH w/tbg, DC's and bits.
26. RIH w/retrieving head. Retrieve RBP. POOH w/same.
27. RIH w/tbg and bit. CO to PBTD w/lease water.
28. TOOH w/tbg and bit.
29. RIH w/new packer and SN on tbg to within 60' of top perf. Circulate corrosion inhibitor dn BS.
30. Set pkr and land tbg.
31. NDBOP and NUWH.
32. Acidize w/1/2 bbl/ft. (of pay) 15% Fe Acid (15% HCl, iron sequestering additive, tubular inhibitor and surfactant).
33. SI for 30 mins.
34. Swab back load.
35. POI.