Potts 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

BUREAU OF LAND

5. LI	EASE	DESI	GNATION	AND	RERIAI	80
	Exp	ires	August	31,	1985	
	Bud	lget	Bureau	Nο.	1004-0	:135

roim approved.

35

335

MANAGEMENT	NM	12
MANAGEMENT	TATE	1 4

SUN	DRY	NOTICES	AND	REPORTS	ON	WELLS
	farm fa	- proposale to	deill or to	deepen or plug	back to	a different reservoir

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

ether DF, RT. GR. etc.)	MCKINLEY	W.M.
	NE/SW/4 Sec.	
, R9W	11. SEC., T., B., M., OR SURVEY OR ARE	
	Hospah	
th any State requirements.	10. FIELD AND POOL.	OR WILDCAT
	59	
	9. WELL NO.	
	South Hospah/	Upper Hospah
	S. FARM OR LEASE NA	ME
tion well		
	7. UNIT AGREEMENT N	AME
plug back to a different reservoir, such proposals.)		
	tion well	plug back to a different reservoir. such proposals.) 7. UNIT AGREEMENT N 7. UNIT AGREEMENT N 8. FARM OR LEASE NA South Hospah/ 9. WELL NO. 59 10. FIELD AND POOL. HOSPAH 11. SEC., T., E., M., OR SURVEY OR ARE NE/SW/4 Sec. ther DF. RT. GR. etc.) 12. COUNTY OR PARIS

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NO	CICE OF	INTENTION TO:		1	SUBSEQUENT I	REPORT OF:	
	c		r	- !	١		
EST WATER SHUT-OFF	;	PULL OR ALTER CASING			WATER SHUT-OFF	REPAIRING WELL X	
RACTURE TREAT	i—!	MULTIPLE COMPLETE			FRACTURE TREATMENT	ALTEBING CASING	
HOOT OR ACIDIZE	!	ABANGON*			SHOOTING OR ACIDIZING	ABANDONMENT*	
EPAIR WELL	i	CHANGE PLANS			(Other)		
Other)			: . <u></u>		(Note: Report results of m Completion or Recompletion		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/29-30/87: MIRUSU. Release dual packer, pooh and lay down both old strings of 2 1/16" tbg.

Pick up new dual packer and RIH w/2 new strings of 2 1/16" tbg. string into Model "D" packer @ 1622'. Set dual packer @ 1516'. Land short string RDMOSU. Wait on State witness of annulus pressure test. attached wellbore schematic.)

4/25/88: Pressure test casing annulus to 150 psi. with NMOCD witness. Pressure held 15 minutes. Return well to injection upon state approval.



18. I hereby certify that the foregoing of true and correct		
SIGNED FLUID F. TOUL	TITLE Division Engineer	ACCEPTEBREOR ⁴ (27/88)
(This space for Federal or State office use)		3.7.7.
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE (9.3)

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA SMM