

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-081208

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hospah

9. WELL NO.

60

10. FIELD AND POOL, OR WILDCAT

S. Hospah

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T17N R9W

12. COUNTY OR PARISH 13. STATE

McKinley

NM

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2210' FNL, 1300' FEL

RECEIVED

DEC 16 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or depth)

6976' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to do a casing repair on the referenced well according to the attached detailed procedure.

RECEIVED
DEC 20 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. Sherry

TITLE Senior Regulatory Analyst

DATE

12/13/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

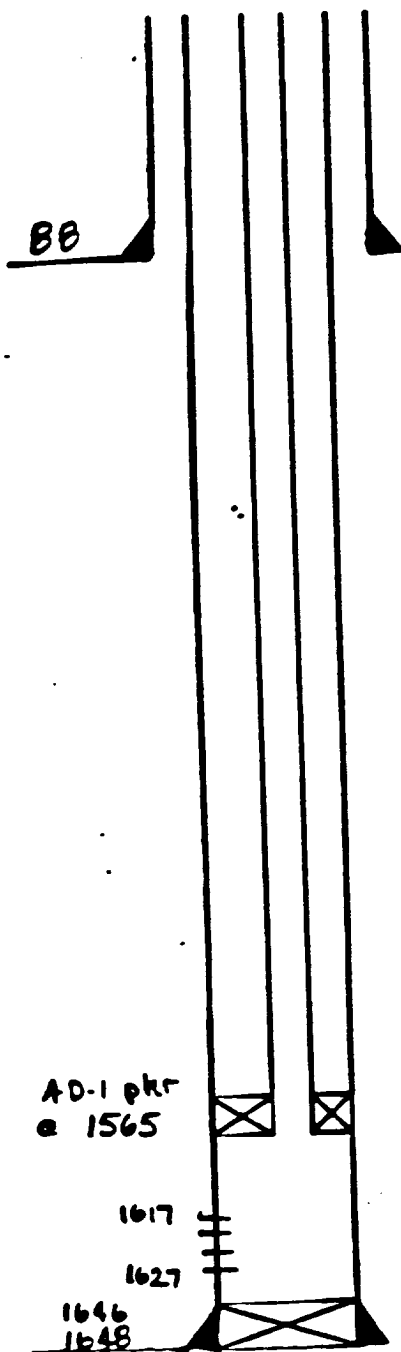
DATE

DEC 18 1985

John S. Keller

*See Instructions on Reverse Side

NMOCC



5202/AMM/2

LEASE Hospah

WELL NO. 60

CASING:

8-5/8"OD, 26 LB, CSG.W/ 75 SX

(Est.)

TOC @ surf. HOLE SIZE 12-1/4 DATE: 5-20-74

REMARKS _____

5-1/2"OD, 15.5 LB, CSG.W/ 225 SX

(Est.)

TOC @ 614 HOLE SIZE 7-7/8 DATE: 5-21-74

REMARKS _____

TUBING:

2-3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

Lok Set

LANDED @ 1565' SN, PACKER, ETC. @ AD-1'

DETAILED PROCEDURE:

1. MIRUSU.
2. NDWH. NUBOP.
3. TOO H w/tbg and packer *SEND PKR IN FOR REDRESS.*
4. RIH w/Model G RBP in tandem with fullbore retrievable cementer packer and SN above fullbore.
5. Set RBP 20' above top perforation.
6. PUH w/fullbore pkr one jt.
7. PT RBP to 1000 psi. PT BS to 750 psi (w/rig pump).
8. TOO H, look for leak.
9. Isolate leak within one joint. TOO H w/tbg and pkr.
10. Dump one sx sand on top of RBP.
11. Pick up workstring. *(2 3/8" tbg)*
12. RIH w/tbg and pkr.

LEASE NAME: Hospah WELL NUMBER: 60

13. set pkr 5 bbls above leak.
14. Establish rate into leak w/lease water.
15. If circulation is established to surface, bring cement to surface when squeezing.
16. Squeeze leak w/60 sxs RFC 12-2 cmt. Pmax = 600 psi. Check for flowback.
17. Release pkr and POOH 2 stds. Reverse circulate tbg clean.
18. Reset pkr and put 750 psi on tbg.
19. WOC overnight.
20. Release pkr and TOOH.
21. RIH w/bit, scraper, three DC's and tbg. (4³/₄" bit)
22. DO cmt., reverse circulating. PT squeeze to 500 psi.
23. CO sand on top of RBP w/lease water.
24. POOH w/tbg, DC's and bits.
25. RIH w/retrieving head. Retrieve RBP.
26. RIH w/tbg and bit. CO to PBTD w/lease water, reverse circulating.
27. TOOH w/tbg and bit.
28. RIH w/new packer and SN on tbg to within 60' of top perf. Circulate corrosion inhibitor dn BS.
29. Set pkr and land tbg. PT BS to 200 psi.
30. NDBOP and NUWH.
31. Acidize w/1/2 bbl/ft. (of pay) 15% Fe Acid (15% HCl, iron sequestering additive, tubular inhibitor and surfactant).
32. SI for 30 mins.
33. Swab back load.
34. POI.