•										/
NO. OF COPIES RECEIV	ED 6								Form (	C-105
DISTRIBUTION										ed 1-1-65
SANTA FE	/		NEW	MEXICO OI	L CON	SERVATION C	OMMISSION		1	te Type of Lease
FILE	/	WEL	L COMPL	ETION OR	RECO	DMPLETION	REPORT A	AND LOG	State	
U.S.G.S.	2								S. Plate 0	il & Gas Lease No.
LAND OFFICE									A THE	702
OPERATOR										
la, TYPE OF WELL									7, Unit Aq	reement Name
b. TYPE OF COMPLE	TION	METT	GAS WELL		DRY F	OTHER	The same of the		8 Form or	Lease Name
NEW WO	RK	EEPEN	PLUG BACK	DIFF		OTHER		- A	1	360
2. Name of Operator	Ail	(n					~		9. Well No	
3. Address of Operator	<i>VII</i> -	00	<u> </u>		. / .		<u> </u>	<u> </u>		and Pool, or Wildcat
Box 202	12 /	ZY m	ingt	<u>6-10. /</u>	N. M	<u>1.                                      </u>			Black	exe-Maszven
4. Location of Well					,	the year	· Alleria			
UNIT LETTER	LOCATED	99	O FEET F	ROM THE	ort	LINE AND	60	FEET FROM	<u> </u>	
West	-		4-1/	0	,				12. Count	
THE LINE OF 15. Date Spudded	16. Date T	.D. Reach	<b>20 N</b> RG ed   17. Date	Compl. (Red	nmpm ady to P	rod.) 18. Elev	vations (DF,	RKB, RT.	GR. etc.) 19	. Elev. Cashinghead
5-19-74	5-1	13-9	4	, ,	ĺ	6		GR	, , , ,	•
20, Total Depth	21	. Plug Bad	ek T.D.		Multipl any	e Compl., How	23. Intervo	ls Rote	ary Tools	Cable Tools
24. Producing Interval	s), of this co	mpletion -	- Top, Botton	n, Name				- , /)	07 4.7	25. Was Directional Survey
$M_{\Sigma}$	20.4									
26. Type Electric and (	Other Logs Br	un						·	27	Was Well Cored
mone	Junea Bogs II								"	: 4/ <sub>-</sub>
28.		<u></u> .	CAS	SING RECOR	RD (Rep	ort all strings se	t in well)			
CASING SIZE	WEIGHT	LB./FT.	DEPTI	H SET	HOL	E SIZE	CEME	NTING RE	CORD	AMOUNT PULLED
None										
29.			RECORD			···	30.		TUBING RE	CORD
SIZE	TOP		воттом	SACKS CE	MENT	SCREEN	SIZE	D	EPTH SET	PACKER SET
				<u> </u>	- <del>-</del> :	· <u>* </u>	<u> </u>	-	<del></del>	
31. Perforation Record	(Internal siz	o and num	har)	L		32. AC	ID SHOT E	PACTURE	CEMENTS	OUEEZE, ETC.
31. Perioration Record	Imervai, siz	e una nan	.061)			DEPTH IN		Γ	·	IND MATERIAL USED
						DEI IN IN	ILNVAL	AWIC	JON I AND K	IND MATERIAL USED
									,	
33.					PROD	UCTION				
	. F	Production	Method <i>Flo</i>	wing, gas lij	ft, pump	ing - Size and to	rpe pump)		Well Stat	us (Prod. or Shut-in)
Date First Production				<del></del>		Oil - Bbl.	Gas - MC	F Wa	ter - Bbl.	Gas -Oil Ratio
Date First Production  Date of Test	Hours Test	ed	Choke Size	Prod'n. F Test Per		011 - 2211	1			1
Date of Test				Test Per	iod 			iter – Bbl.	Γο	il Gravity - API (Corr.)
	Hours Test	essure	Calculated 24 Hour Rate	Test Per	iod 	Gas — MCF	w	rter — Bbl.		il Gravity — API (Corr.)
Date of Test	Casing Pre	essure	Calculated 24 Hour Rate	Test Per	iod 		w		ost Witnessed	
Date of Test Flow Tubing Press.	Casing Pre	essure	Calculated 24 Hour Rate	Test Per	iod 		W			
Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments	Casing Pre	essure or fuel, ve	Calculated 2. Hour Rate	Test Per	iod	Gas — MCF		Те	est Witnessed	Ву
Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments  36. I hereby certify tha	Casing Pre	or fuel, ve	Calculated 2. Hour Rate nited, etc.)	Test Per.	iod	Gas — MCF	o the best of	Te my knowle	edge and beli	Ву

## **INSTRUCTIONS**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	stern New Mexico	<u> </u>	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo	Alamo		T. Penn. "B"			
T Salt						_ T. Penn. "C"			
B. Salt	276.0	T. Atoka	T. Pict	red Clif	fs	_ T. Penn. ''D''			
T. Yates	<u>~~~</u>	T. Miss	T. Cliff	House_		T. Leadville			
T. 7 Rivers		T. Miss T. Devonian	T. Mene	fee	· ·	T. Madison			
T. Queen		T. Silurian	T. Pain	t Lookou	t	T. Elbert			
T. Grayburg	Disck sh	T. Silurian	T. Mano	os	6 - 6 ( ar ; 90	T. McGracken			
T. San Andres	<del></del> -	T. Simpson	T. Gall	ıp		T. Ignacio Qtzte			
T. Paddock		T. McKee		ta	31	т			
T. Blinebry	Mall	T. Gr. Wash T. Granite	T. Morg	son.		T			
T. Tubb	L 514	T. Granite	T. Todi	18) Z.	N 3 10	7.2 T			
T. Drinkard									
T. Abo		T. Bone Springs	T Wing	ate	41.	E P C HICKIA			
T. Wolfcamp		( YT	T Chim	١٨		T			
T. Penn.	40540	7	T Dam	ion		7000			
	· C)	т	T. Pen	.1 a11		T			
0 4	Thi almost	FORMATION RECORD	(Attach additiona	sheets	<del></del>	): ne			
From C	Thickness in Feet	Formation	From	То	Thickness in Feet	Fornation 💝 🥌 🤾			
		All mes	ravida			Wine			
<b>3</b> 5									